

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
**N.M. Oil Cons. Division**  
**1825 N. French Dr.**  
**Hobbs, NM 88240**

FORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other

b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,  
Other Re-Entry

2. Name of Operator  
BOG Resources Inc.

3. Address P.O. Box 2267 Midland TX 79702 3a. Phone No. (include area code) 432 686 3689

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface 662' FSL & 509' FWL, Sec 8, T25S, R34E  
At top prod. interval reported below M  
At total depth 169 2462  
129 FNL & 2421 FEL, Sec 18, T25S, R34E

5. Lease Serial No.  
NM18640

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.  
Red Hills North Unit

8. Lease Name and Well No.  
Red Hills North Unit No. 811

9. API Well No.  
30-025-32980

10. Field and Pool, or Exploratory  
Red Hills, Bone Spring

11. Sec., T., R., M., or Block and Survey or Area  
Sec 8, T25S, R34E

12. County or Parish Lea 13. State NM

14. Date Spudded RE 1/21/03 15. Date T.D. Reached 4/22/03 16. Date Completed ☐ D & A ☒ Ready to Prod. 6/2/03

17. Elevations (DF, RKB, RT, GL)\*  
3344 GL

18. Total Depth: MD 15457 19. Plug Back T.D.: MD 12258 20. Depth Bridge Plug Set: MD 11855  
TVD 12258 TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run ☒ No ☐ Yes (Submit report)  
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14 3/4	11 3/4	42		679		350 Prem		Surface	
11	8 5/8	32		5045		1400 H		Surface	
7 7/8	5 1/2	17		12500		1028 ECON		4800 TS	
						212 50/50			
	3 1/2	9.30	11334	15281					

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8	11306	11325						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Bone Spring	12251		12644-15108		54	Producing
B)						
C)			12254-12290		144	Temp Abandoned
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12644-15108	Frac w/ Delta Frac 200 & 18/40 Versaprop

ACCEPTED FOR RECORD

JUL - 8 2003

GARY GOURLEY  
PETROLEUM ENGINEER

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
6/2/03	6/28/03	24		316	989	97	42.3		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
	200						3130	Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

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## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

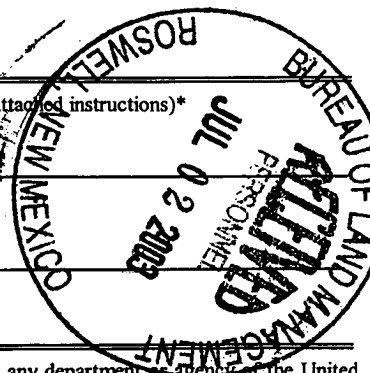
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Estimated Tops	
				Rustler	1099
				Delaware	5222
				Bone Spring Lime	9267
				3rd Bone Spring Sand	12251

32. Additional remarks (include plugging procedure):

## 33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)    2. Geologic Report    3. DST Report    4. Directional Survey  
5. Sundry Notice for plugging and cement verification    6. Core Analysis    7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Stan WagnerTitle Regulatory AnalystSignature Stan WagnerDate 6/30/03

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.