Form 3160-4 (August 1999<del>)</del>

## N.M. Oil Cons. Division **UNITED STATES** DEPARTMENT OF THE INTERIP625 N. French Dr.

BUREAU OF LAND MANAGEMENTOBS, NM 88240

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

	WE	FF COV	MPLETIO	NOR R	RECOMPL	ETION I	REPOR	T AND LO	OG		ļ	5. Lease Se			
la. Typ	e of Well	च्चि ∩il \	Well C	Poc Well	☐ Dry	041		<del> </del>	<del>''</del>		_	NM1864			
						Oth		_			- 1	o. II Indian,	Allotee	or Tribe Name	
b. Typ	e of Completio		New V	/ell	Work Over	Deep Deep	en [	Plug Bac	k 🔲 🛚	iff.Resvr,	,	7 Unit or C	'A Agrag	ment Name and No	
2 )			Other	Re-E	ntry						_		_	orth Unit	).
	of Operator	-,				•					7	3. Lease Na			
3. Addr	esources I	nc.					Ta	Dham M	<i>(</i> : 1.1					orth Unit No.	. 81
	Box 2267 1	ere Ibin	1 my 70	702			Ja.	Phone No.			) [	API Well	No.		
4. Locat	ion of Well (Re	eport local	tion clearly	and in acc	ordance wit	h Federal n	equireme	432 nts)*	686 36	89	_	30-025			
At surface 662' FSL & 509' FWL, Sec 8, T25S, R34E											10	). Field and	Pool, or	Exploratory	
	002	TOD &	303° EN	m, sec	0, 1255	, KJ4E			•		11	Sec. T. I	.IIS; I	Sone Spring Block and	—
At top prod. interval reported below												Survey or	Area		
169 2462										12	Sec 8, T25S, R34E 12 County or Parish 13 State				
At total depth 129 FML & 2421 FEL, Sec 18, T25S, R34E										- 1	_				
14 Date Smidded 15 Dec T.D. D. 1.1										Lea NM					
							D&A		Ready	to Prod.	'	17. Elevations (DF, RKB, RT, GL)*			
*****	1/21/03	4	/22/03				6/2	•	.21		1	3344 GI	г.		
18. Total	Depth: MD	1	5457	19. Plug	Back T.D.:	MD	<del></del>		20. I	Depth Brid	ige Plu			1855	
	TVD		2258			TVD					-	-	VD ,	<i>5</i> 55	
21. Type	Electric & Oth	er Mechai	nical Logs I	Run (Subn	nit copy of e	ach)		-	22. Wa	well core	1? [2	No [	Yes (S	ubmit analysis)	
									Was	DST run		No [		ubmit report	
23 Casin	g and Liner Re	and (Dan			11\				Dire	ectional Su	rvey?	No		es (Submit copy)	
		Colu (Rep	ort all strin	gs set in w	rell)	T _									
Hole Size	Size/Grade	Wt.(#ft	) Top (	MD) B	ottom (MD)	Stage Co		No.of Sk Type of C		Slurry V (BBL		Cement 7	Гор*	Amount Pulled	
14 3/4	11 3/4	42			679	<u> </u>		350 P		(BBL)		Surfa	ce		_
11	8 5/8	32			5045			1400				Surfa			_
7 7/8	5 1/2	17			12500	-	<del></del>	1028 E				4800			_
								212 50			-	4000	15		
	3 1/2	9.30	113	34	15281			212 50	730						
24. Tubin	g Record	<u></u>				L		L		<del></del>		<del></del>			
Size	Depth Set	(MD)	Packer Deptl	(MD)	Size	Depth S	et (MD)	Packer De	-th (A4D)	- G:				·	
2 7/8	1130		1132				et (MD)	1 acker De	pui (MD)	Size	-	Depth Set	(MD)	Packer Depth (MD	<u>)                                    </u>
25. Produ	cing Intervals					26. Perfe	oration R	ecord		<u> </u>	L			· · · · · · · · · · · · · · · · · · ·	_
	Formation		Тор		Bottom		erforated		1	Size	N/	o. Holes	Γ	D. C.C.	
A)	Bone Spri	ng	12251			12644-15108			Size		54		Perf. Status		
B)								3100	_			54	<del> </del>	Producing	_
C)						1	2254-1	2200					<del> </del>		
D)							4454-1	2290				144	<u></u>	'emp Abandone	<u>d</u>
27. Acid, I	Fracture, Treat	ment. Cen	ent Squeez	e Etc						l		ACCE	DIEN	CODE	
	Depth Interval			v, 2.v.				A	E 614			7.000	TEU	FOR RECO	RD
12	644-15108		Free	re/ Do	les The	200 -	20/40	Amount and		iterial					_
Via .	* : (, ·		FLAC	w/ De	ICA FIAC	200 &	18/40	Versapro	pp				<del>JUI -</del>	-0-000	
	· · · · ·		ļ ————		<del></del>								00L -	8 2003	
	· ·\	783													- 1
<del></del>	ion:- Interval A												BARYC	BOURLEY	
Date First	Test	<del></del>		-T			<del></del>					PEIR	COLEUI	M ENGINEER	-
Produced	Date.	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	, [	Gas Gravity	Prod	uction N	lethod .			
6/2/03 Choke		24		316	989	97	Gravity 4	2.3					Pumpir	10717275/	/ /
Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: O		Vell Status			100	4	- GK	-//
	SI 200	لكيا		<b>&gt;</b>				130		oducin	ıcr	100	<b>'</b> ,	10	7
10.0	ion-Interval B	<i>-</i>										100	III		
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water	Oil		as	Produ	uction M	lethod.		<u>63</u> ;	-
					IVICE	BBL	Gravity		ravity			/ 50	۲۰۰	r. S	
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oi Ratio		Vell						-
	SI		<del>&gt;</del>		I WICE	DBL.	Katio	Į s	tatus		^ -	<i>a</i> 000	10		
See instructions	and spaces for addi	tional data of	n reverse side)			<del></del>				$-\Delta H$	G a	<del>1 ZU</del>	JJ		_

Press.  Press.		Test Production  24 Hr.	Oil BBL Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method	
Press.  Press.	Csg. Press.	Production 24	BBL	MCF		Oil Gravity		Production Method	
terval D	Press. Hours			Gas			1	1	:
Press.		l	1	MCF	Water BBL	Gas: Oil Ratio	Well Status		
Press.			<u> </u>						
	Test Hours Test Oil Gas Water BBL Gravity Gas Gravity				Production Method				
	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status		
as (Sold,	sed for f	fuel, vented, et	c.)	1	SOLD	<u> </u>			
orous 70	nec (Incl	ude Aquifers):			<del> </del>		31 Forms	etion (Log) Markers	·
ortant zoi ig depth	nes of po interval	orosity and co	ntents th	nereof: Co	ored interva ol open, f	als and all drill-ster lowing and shut-i	n	non (208) Mando	
Т	ор	Bottom		Descriptions, Contents, etc.				Name	Top
ion Top Bottom Desc		<del></del>							Meas.Depth
					=				
									1099
	İ						Delawaı	æ	5222
							Bone Sp	oring Lime	9267
							3rd Box	ne Spring Sand	12251
						·			
ed attachn Iechanica	nents:	full set req'd)			-	3. DST Report	4. Direction	nal Survey	COH
							ed from all ava	ilable records (see attacolod in	nstructions)*
St	an (	Vaga					ate <u>6/30/(</u>	DE LEX	
· · · · · · · · · · · · · · · · · · ·		0						1 6	CANA
	marks (income datachments)  fy that the print)  ection 100	Top  Top  Top  Top  Top  Top  Top  Top	Top Bottom  Top Bo	Top Bottom  Top Bottom  Top Bottom  marks (include plugging procedure):  ed attachments:  Mechanical Logs (1 full set req'd)  tice for plugging and cement verification  fy that the foregoing and attached inform  print) Stan Wagner  Han Wagner	recoveries  Top Bottom Description (include plugging procedure):  Additional Logs (1 full set req'd)  Action for plugging and cement verification  Type that the foregoing and attached information is comprint)  Stan Wagner  Stan Wagner	recoveries  Top Bottom Descriptions, Co  Bottom Descriptions, Co  Top Bott	ortant zones of porosity and contents thereof: Cored intervals and all drill-sterng depth interval tested, cushion used, time tool open, flowing and shut-recoveries  Top Bottom Descriptions, Contents, etc.  Top Bottom Descriptions, Contents, etc.  Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report tice for plugging and cement verification 6. Core Analysis 7. Other  Ty that the foregoing and attached information is complete and correct as determing print) Stan Wagner Description 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person best contents.	ortant zones of porosity and contents thereof: Cored intervals and all drill-stem ag depth interval tested, cushion used, time tool open, flowing and shut-in recoveries    Top	ortant zones of porosity and contents thereof: Cored intervals and all drill-stem gredyth interval tested, cushion used, time tool open, flowing and shut-in recoveries  Top Bottom Descriptions, Contents, etc. Name  Estimated Tops Rustler  Delaware  Bone Spring Lime  3rd Bone Spring Lime  3rd Bone Spring Sand  attachments:  dechanical Logs (I full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey  ice for plugging and cement verification 6. Core Analysis 7. Other  fly that the foregoing and attached information is complete and correct as determined from all available records (see attacked in formation).  Stan Wagner Title Regulatory Analysis  Attach Wagner Date 6/30/03