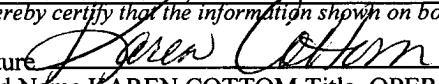


District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

☐ ☐

						WELL API NO. <b>30-025-36244</b>																	
						5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>																	
						State Oil & Gas Lease No.																	
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																							
1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> Other <input type="checkbox"/>  b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>						7. Lease Name or Unit Agreement Name <b>Little Kings</b>																	
2. Name of Operator <b>Devon Energy Production Company, L.P.</b>						Well No. <b>2</b>																	
3. Address of Operator <b>20 North Broadway, Suite 1500, Oklahoma City, Ok 73102 (405)228-7512</b>						8. Pool name or Wildcat <del>Wildcat; Seven Rivers</del> <b>SAN SIMON YATES</b>																	
4. Well Location Unit Letter <b>L</b> <b>1710'</b> Feet From The <b>South</b> Line and <b>640'</b> Feet From The <b>West</b> Line Section <b>9</b> Township <b>22S</b> Range <b>35E</b> NMPM    Lea    County																							
10. Date Spudded <b>4/30/03</b>		9. Date T.D. Reached <b>5/15/03</b>		10. Date Compl. (Ready to Prod.) <b>6/23/03</b>		11. Elevations (DF& RKB, RT, GR, etc.) <b>3557' GR</b>			12. Elev. Casinghead														
15. Total Depth <b>4465'</b>		16. Plug Back T.D. <b>PBTD 4150' CIBP 4030'</b>		17. If Multiple Compl. How Many Zones? <b>No</b>		18. Intervals Drilled By <b>Rotary Tools X</b>			Cable Tools														
19. Producing Interval(s), of this completion - Top, Bottom, Name <b>Yates' - 3986' - 3996' 20 holes</b>									20. Was Directional Survey Made <b>No</b>														
21. Type Electric and Other Logs Run <b>GR, CNL, CDL, AIT, CBL, CMR</b>									21. Was Well Cored <b>No</b>														
<b>23. CASING RECORD (Report all strings set in well)</b>																							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED													
<b>8 5/8"</b>		<b>24#</b>		<b>1300'</b>		<b>12 1/4"</b>		<b>650sx circ 143 pit</b>		<b>na</b>													
<b>5 1/2"</b>		<b>15.5#</b>		<b>4445'</b>		<b>7 7/8"</b>		<b>660 sx</b>		<b>na</b>													
<b>24. LINER RECORD</b>												<b>25. TUBING RECORD</b>											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET									
										<b>2 7/8"</b>		<b>3982'</b>											
26. Perforation record (interval, size, and number) <b>4196' - 4251' Below CIPB @ 4185', 4039' - 4141' Below CIPB @ 4030'</b> <b>3986' - 3996' 20 holes Yates</b>												27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED <b>3986' - 3996'</b> <b>Acidized w/4.8 bbls 15% HCL</b> <b>Frac'd w/33,000gal KCL Slick Wtr &amp; 12,000# 20/40 sd</b>											
<b>28. PRODUCTION</b>																							
Date First Production <b>6/23/03</b>				Production Method (Flowing, gas lift, pumping - Size and type pump) <b>PUMP</b>				Well Status (Prod. or Shut-in) <b>PRODUCING</b>															
Date of Test <b>7/16/03</b>		Hours Tested <b>24</b>		Choke Size		Prod'n For Test Period		Oil - Bbl <b>5</b>		Gas - MCF <b>0</b>		Water - Bbl. <b>5</b>		Gas - Oil Ratio <b>0</b>									
Flow Tubing Press. <b>150</b>		Casing Pressure <b>0</b>		Calculated 24-Hour Rate		Oil - Bbl. <b>5</b>		Gas - MCF <b>0</b>		Water - Bbl. <b>5</b>		Oil Gravity - API - (Corr.)											
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>SOLD</b>												Test Witnessed By <b>JOE HANDLEY</b>											
30. List Attachments <b>LOGS, DEVIATION SURVEY</b>																							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief																							
Signature  Printed Name <b>KAREN COTTOM</b> Title <b>OPERATIONS TECHNICIAN</b> Date <b>July 24, 2003</b>																							

**AUG 01 2003**

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

T. Anhy_____	T. <u>Rustler</u> <u>1790'</u>
T. Salt_____	T. <u>Yates</u> <u>3836'</u>
B. Salt_____	T. <u>Seven Rivers</u> <u>4034'</u>
T. Yates_____	T. <u>Capitan</u> <u>4192'</u>
T. 7 Rivers_____	T. _____
T. Queen_____	T. _____
T. Grayburg_____	T. _____
T. San Andres_____	T. _____
T. Glorieta_____	T. _____
T. Paddock_____	T. _____
T. Blinebry_____	T. _____
T. Tubb_____	T. _____
T. Drinkard_____	T. _____
T. Abo_____	T. _____
T. Wolfcamp_____	T. _____
T. Penn_____	T. _____
T. Cisco (Bough C)_____	T. _____

## Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzite _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....

No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology