Form 3160-5 (June 1990)

## DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

## FORM APPROVED

Budget Bureau No. 1004-0135 Expires March 31, 1993

		Expires March 31, 1993
SUNDRY NOTICES AND REPORTS ON WELLS		5. Lease Designation and Serial No.
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.		NMNM89891
Use "APPLICATION FOR PERMIT—" for such proposals		6. If Indian, Allottee or Tribe Name
OSC ALL EIGATION TO	101 Such proposals	— 6. If Indian, Anottee of Tribe Name
SUBMIT	IN TRIPLICATE	1
		7. If Unit or CA, Agreement Designation
Type of Well		- 1 om of on, regionnent Designation
Oil Gas Other		
2. Name of Operator		8. Well Name and No.
OCEAN ENERGY INC.		
OOLAT ENERGY ING.		COCKBURN FEDERAL #2
3. Address and Telephone No.		9. API Well No.
20 NORTH BROADWAY, SUITE 1100, OK	LAHOMA CITY, OKLAHOMA 73102 (405) 228-7512	30-025-36282
		10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey I	Description)	10. Field and 1 ooi, or Exploratory Area
660' FSL & 660' FWL, SEC 10 T18S R33E,	JNIT M	MESCALERO ESCARPE-BONE
		SPRING
		11. County or Parish, State
		LEA, NM
		LLA, NIVI
CHECK APPROPRIATE BOX(s	TO INDICATE NATURE OF NOTICE, REF	PORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION		
I TPE OF SUBMISSION	THE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Cultural Paramet	- ·	
Subsequent Report	Plugging Back	Non-Routine Fracturing
<b>—</b>	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other COMPLETION	Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state all r	ertinent details, and give pertinent dates, including estimated date of starting	
subsurface locations and measured and true vertical depths i		,,,,,
6/24/02 Par loss TOC @ 1650?		
6/24/03 – Ran logs TOC @ 1650'		
6/25/03 – Drilled out to PBTD @9480'		
6/26/03 – RIH w/4" csg gun perf'd 931	4' – 9379' total 32 holes	
00 1		
6/27/03 – Acidized Bone Spring perfs 9314' – 9379' w/1500 gal 7.5%NeFe HCL.		
7/0/02 F B G : /02.000		1 100 5 10 // 1 C/00 CD D 1 1
1 0 . 0	1 SFG-3000 & 100,220# 16/30 White sand a	nd 100,540# 16/30 SD Excel sand
7/2/03 – Frac Bone Spring w/92,000 ga 7/3/03 – RIH w/2 7/8" tubing set @944	1 SFG-3000 & 100,220# 16/30 White sand a	en e
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