

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240
(See other information on reverse side)

FORM APPROVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:	OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:	NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR OCEAN ENERGY INC.						
3. ADDRESS AND TELEPHONE NO. 20 N. BROADWAY, SUITE 1100, OKC, OK 73102-8260 (405) 228-7512						
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FSL & 660' FWL, Unit M At top prod. interval reported below 660' FSL & 660' FWL At total depth 660' FSL & 660' FWL						

5. LEASE DESIGNATION AND SERIAL NO. NMNM89891
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME, WELL NO. COCKBURN FEDERAL #2
9. API WELL NO. 30-025-36282
10. FIELD AND POOL, OR WILDCAT MESCALERO ESCARPE-BONE SPRING
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC 10, T18S, R33E

14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH Lea	13. STATE NM			
15. DATE SPUDDED 5/24/03	16. DATE T.D. REACHED 6/12/03	17. DATE COMPL. (Ready to prod.) 7/11/03		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3938' GR		19. ELEV. CASINGHEAD		
20. TOTAL DEPTH, MD & TVD 9570'		21. PLUG, BACK T.D., MD & TVD 9480'		22. IF MULTIPLE COMPL., HOW MANY* NO		23. INTERVALS DRILLED BY →	ROTARY TOOLS X	CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 9314' - 9379' Bone Spring								25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CBL/CCL, PLATFORM EXPRESS								27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8" H40	48#	450'	17 1/2"	500sx circ to pit	na
8 5/8" J55	32#	3200'	11"	1100sx circ 272 to pit	na
5 1/2" L80	17#	9570'	7 7/8"	1420sx TOC @1650'	na

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	BACKER SET (MD)
					2 7/8"	9443'	

31. PERFORATION RECORD (Interval, size and number)

9314' - 9379' Bone Spring total 32 holes

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9314' - 9379'	Acidized w/1500 gal 7.5% NeFe HCL
	Frac'd w/92,000 gal SFG-3000 & 100,220# 16/30
	White sand 7 100,540# 16/30 SD Excel sand

33.* PRODUCTION

DATE FIRST PRODUCTION 7/11/03		PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) 2 1/2" X 1 1/2" X 24' RHBC HVR pump				WELL STATUS (Producing or shut-in) producing	
DATE OF TEST 7/17/03	HOURS TESTED 24	CHOKE SIZE 0	PROD'N FOR TEST PERIOD →	OIL-BBL. 53	GAS-MCF. 76	WATER-BBL. 13	GAS-OIL RATIO 1434
FLOW. TUBING PRESS. 0	CASING PRESSURE 0	CALCULATED 24-HOUR RATE →	OIL-BBL. 53	GAS-MCF. 76	WATER-BBL. 13	OIL GRAVITY-API (CORR.) °	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
vented, waiting on connections

ACCEPTED FOR RECORD

TEST WITNESSED BY
JOE HANDLEY35. LIST OF ATTACHMENTS
LOG, DEVIATION SURVEY(ORIG. SGD.) DAVID R. GLASS
JUL 25 2003

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

KAREN COTTON

DATTILE OPERATIONS TECHNICIAN

PETROLEUM ENGINEER

DATE July 18, 2003

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

AUG 01 2003

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ruetler	1535'	
				Queen	4242'	
				San Andres	4816'	
				Delaware	6034'	
				Bone Spring	6742'	
				1" Bone Spring	8312'	
				2 nd Bone Spring Lim	8628'	
				2 nd Bone Spring sd	8940'	
		DEPTH	ACID, SHOT, FRACTURE, CEMEMNT SQUEEZE, ETC.. (continued from the front)			