1625 N. French Dr., Hobbs, NM 88240 Dietrict II

State of New Mexico Energy, Minerals & Natural Resources Form C-104 Reformatted July 20, 2001

1301 W. Grand District III 1000 Rio Brazo						Oil Conservation Division				Submit to Appropriate District Office 5 Copies				
ING. IV							St. Francis Dr. NM 87505				☐ AMENDED REPORT			
1220 S. St. Fran					ND ATT	LOWABLE		THO:	D17.4'	TION	то т	L DANG		
<sup>1</sup> Operator n				COLIC	IX ALJI	JO WADLE	AIJD AU			RID Nun		24400		
EDGE PE						221100								
1301 TF	N, TX 770	Reason for Filing Code/ Effective Date NW / 2≖15−06						ective Date						
API Number  S Pool Name  EAST LUSK DELAWAR										~	6 Po	ol Code 415	520	
7 Property Code a 8 Property Name										Nell Number 2				
300257					SOL	JTHEAST LU	JSK 34 FE	DER	AL.			CH IVUIII	iber 3	
II. 16 Su	rface I			Range	I of Idn	n Feet from the North/Sout			Feet from the			East/West line County		
34		195		32E		330	NORTH		330		WEST		LEA	
	•	Hole Locat		li		555								
UL or lot no.	Section	Tow	nship	Range	Lot Idn	Feet from the	North/Sout	South line Feet		rom the East/West lin		Vest line	e County	
12 Lse Code	12 Lse Code 13 Produ		ring 14 G			15 C-120 Par	mit Number 16 C		C-129 Effective Dat		Data	17 C	-129 Expiration Date	
F	Madhad				ion Date	C-1251CI			,,					
III. Oil and Gas Transporters														
18 Transpoi	19 Transporter Name and Address				20 ]	<sup>20</sup> POD 21 O/G			22 POD ULSTR Location and Description					
034053		Plains Marketing						0		(3)415 to /7/g,			21017	
		Midland, TX												
221115		Frontier Field Svcs.					G   /			0	~			
		Tulsa, OK								80				
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IV. Pro	duced	Wate						<u>, ,</u>						
<sup>23</sup> POD			<sup>24</sup> POI	ULSTR	Location	and Descripti	on							
V. Well	Comp	letion	n Dat	a			• • • • • • • • • • • • • • • • • • • •							
<sup>25</sup> Spud Date		<sup>26</sup> Ready I		Date 2		<sup>27</sup> TD	<sup>28</sup> PBTD		<sup>29</sup> Perforation		tions			
12-13-05		2-15-06		6	780	00'	7003'		6911-6978		78¹			
31 H	32 Casing & Tub				ing Size 33 Dep			et			<sup>34</sup> Sa	cks Cement		
17.5"		13.375"				917'				680				
12.25"		10.75"				3080'			820					
9.5"		7.625"			5"		4270¹		•		375			
6.525		4.5"					7800'		٠		625			
VI. We	ll Test	Data												
35 Date New Oil 36 Gas Delivery Date 37 Test Da						Test Date	38 Test Length			39 T	<sup>39</sup> Tbg. Pressure <sup>40</sup> Csg. Pressure			
2-15-06		2-15-06			3-	5 <b>-</b> 06	24			30			30	
41 Choke Size 64/64		<sup>42</sup> Oil 6.42			68.	<sup>13</sup> Water 62	<sup>44</sup> Gas 4		<sup>45</sup> AOF			<sup>46</sup> Test Method P		
<sup>47</sup> I hereby cer been complied	Division have			OIL C	ONSER	OITAV	DIVIS	ION						
complete to the best of my knowledge and belief. Signature: Approved by:														
Printed name:	VIVE	Title: Title:												
THE NEW CONTROLLED							Approved Date:							
Title:		Approval Date:												

Phone:

Date: 6--6-06

Sent: Wed 6/21/2006 8:51 AM

The sender of this message has requested a read receipt. Click here to send a receipt.

Mull, Donna, EMNRD

From:

Phillips, Dorothy, EMNRD

To:

Mull, Donna, EMNRD

Cc:

Subject:

**RE: Financial Assurance Requirement** 

Attachments:

All three have blankets and do not appear on Jane's list.

From: Mull, Donna, EMNRD

Sent: Wednesday, June 21, 2006 8:49 AM

To: Phillips, Dorothy, EMNRD

Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD

Subject: Financial Assurance Requirement

Dorothy,

Is the Financial Assurance Requirements for these Operators OK?

Edge Petroleum Operating Co Inc (224400) ConocoPhillips Co (217817) Melrose Operating Co ( 184860)

I have checked the Inactive well list for each of these Operators.

Please let me know. Thanks and have a nice day. Donna