

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NM-01135							
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____		6. If Indian, Allottee or Tribe Name NA							
2. Name of Operator Edge Petroleum Oper. Co., Inc.		7. Unit or CA Agreement Name and No. NA							
3. Address 1301 Travis, Suite 2000 Houston, TX 77002		8. Lease Name and Well No. Southeast Lusk 34 Federal #3							
3a. Phone No. (include area code) 713-427-8842		9. AFI Well No. 30-025-37358							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 330' FNL & 330' FWL At top prod. interval reported below At total depth		10. Field and Pool, or Exploratory East Lusk Delaware							
14. Date Spudded 12/13/2005		15. Date T.D. Reached 01/10/2006							
16. Date Completed 02/15/2006 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* 3562' GL							
18. Total Depth: MD 7800' TVD		19. Plug Back T.D.: MD 7003' TVD							
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Spectral Density Dual Spaced Neutron Microlog, Dual Induction, CBL/GR/CCL							
22. Was well cored? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.5"	13.375	J55/54.5	0	917'		680 sx C	247	Surface	None
12.25"	10.75"	J55/45.5	0	3080'		820 sx C	561	Surface	None
9.5"	7.625"	N80/29.7	0	4270'		375 sx C	114	2980'	None
6.5"	4.5"	N80/11.6	0	7800'		625 sx TXI	157	2280'	None
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size
2 3/8"	5811'								
25. Producing Intervals				26. Perforation Record					
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) Lower Brushy Canyon		7174'		7344'-7410'		3 1/8	136	Isolated	
B)				7175'-7190'		3 1/8	60	Isolated	
C) Brushy Canyon		5877'		6911'-6978'		3 1/8	108	Producing	
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval		Amount and Type of Material							
7344'-7410'		4250 gal 7.5% NEFE & frac'd with 33794 gal ClearFrac EF20 & 68000# 20/40 Jordan-Unimin							
7175'-7190'		2200 gal 7.5% NEFE							
6911'-6978'		4200 gal 7.5% NE & frac'd with 102,279 lbs. 20/40 Super LC							

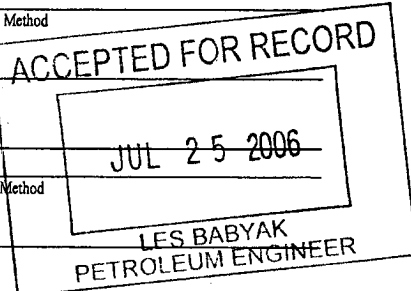
28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/15/2006	02/22/2006	24	→	10.42	5	106	40.0		Pumping
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
64/64	SI 30	3080'	→	10.42	5	106	480	Isolated	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/01/2006	03/05/2006	24	→	6.43	4	68.62	39.9		Pumping
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
64/64	SI 30	3080'	→	6.43	4	68.62	622	Producing	

*(See instructions and spaces for additional data on page 2)



28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Cherry Canyon Brushy Canyon Lower Brushy Canyon 1st Bone Springs	4748 5877 7174 7424

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification ☒ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Amanda SimmonsTitle Sr. Production Assistant

Signature

Amanda Simmons

Date

6-6-06

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.