District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd. Artes, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Oil Conservation Division

Submit to Appropriate District Office

1000 Rio Brazos <u>District IV</u> 1220 S. St. Franc			605			St. Francis I NM 87505	Or.			Г	5 Copies AMENDED REPORT		
	I.	REQU	EST FO			E AND AU	J THO	RIZAT	ION TO				
¹ Operator n Melrose Ope c/o P.O. Box				² OGRID Number: 184860 / ³ Reason for Filing Code/ Effective Date									
⁴ API Numb		√ 5 Doo	l Nama					NW : 3-	24-06				
API Number 30 - 025 37719 5 Pool Name Jalmat (Tansil, Yates, 7 Rvrs)							⁶ Pool Code 33820						
⁷ Property C	Code:	/ 8 Pro	perty Na			⁹ Well Number							
25191 II. ¹⁰ Su	rface Lo	ration		Ja	Jalmat Field Yates Sand Unit						181		
Ul or lot no. E	Section	Township 22S	Range Lot.Idn 35E		Feet from the 1425	Lin	North/South Line North			ast/West line West	County		
		le Locatio											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from t	he North/Sou	ıth line	Feet from	m the Es	ast/West line	County		
12 Lse Code S	C	ing Method lode P	14 Gas Connection 15 Date 3-24-06		¹⁵ C-129 Pe	Permit Number 16		C-129 Effective Date		te 17 C-	129 Expiration Date		
III. Oil a													
¹⁸ Transporter OGRID			19 Transporter Name and Address			²⁰ POD		G	- 2	22 POD ULSTR Location and Description			
015404		Nava	Navajo Refining Co. Box 169 Artesia, NM 88211			2276510		0		Sec 13, T22S, R35E			
P.O. B		.0. 101	107 Al tesia, 141/1 66211										
007902			Feagan Gathering ox 50307, Midland, TX 79710			2276530		G		Sec 13, T22S, R35E			
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					<u> </u>			·	\$ 50 0 ×	o" Mesili	₩ 1920		
IV. Prod	luced Wa	ater						÷ 4	- 10 - 107 - 107	2061			
²³ POD			D ULSTE	Location	and Descrip						<u>, ()</u>		
V. Well	Complet	ion Data					waterfl		`.		1307.55 NO		
V. Well Comple 25 Spud Date 2-27-06		²⁶ Ready Date 3-24-06			²⁷ TD 4125'		²⁸ PBTD		erforation 86-3944'	is .	DHC, MC		
³¹ He		32 Casin	a & Tubic	ng Size	33 Depth Set				34 Sacks Cement				
12 1/4"			Casin	g & Tubii			Depth 3						
	2 1/4"		Cash	8 5/8"			415'				300 sx		
			Cushi										
	2 1/4"		Cash	8 5/8"			415'	d sensor			300 sx		
7	2 1/4"		Cash	8 5/8"			415'	de participant			300 sx		
VI. Well	2 1/4" 7/8 I Test Da			8 5/8" 5 1/2"			415'	and the second second	³⁹ [The.]		300 sx 750 sx		
VI. Well 35 Date New 3-24-06	2 1/4" 7 7/8 1 Test Da 7 Oil 3	⁶ Gas Deliv 3-24-	very Date	8 5/8" 5 1/2"	Fest Date 1-20-06	38 Te	415' 4125' est Leng 24	and the second second		Pressure	300 sx 750 sx 40 Csg. Pressure		
VI. Well 35 Date New 3-24-06	2 I/4" 1 7/8 1 Test Da v Oil 3	⁶ Gas Deliv 3-24- ⁴² O 31	very Date 06	8 5/8" 5 1/2"	Test Date 1-20-06	38 Te	415' 4125'	th	45 _A	Pressure AOF	300 sx 750 sx 40 Csg. Pressure 46 Test Method		
VI. Well 35 Date New 3-24-06 41 Choke S 47 I hereby cer been complied complete to the	Test Da Oil Size rtify that the direction of rest of r	Gas Deliv 3-24- 42 O 31 ne rules of t that the infi my knowled	very Date 06 il the Oil Coronation	8 5/8" 5 1/2" 37 -	Test Date 1-20-06 Water 34 Division hav	as Te	415' 4125' est Leng 24 4 Gas 20	th	45 _A	Pressure	300 sx 750 sx 40 Csg. Pressure 46 Test Method		
VI. Well 35 Date New 3-24-06 41 Choke S 47 I hereby cer been complied complete to the Signature: Printed name:	Test Day Oil 3	Gas Deliv 3-24- 42 O 31 ne rules of t that the inf my knowled	very Date 06 il the Oil Coronation	8 5/8" 5 1/2" 37 -	Test Date 1-20-06 Water 34 Division hav	as Te	415' 4125' est Leng 24 4 Gas 20	th	45 _A	Pressure AOF TION DIVISION	300 sx 750 sx 40 Csg. Pressure 46 Test Method		
VI. Well 35 Date New 3-24-06 41 Choke S 47 I hereby cer been complete to the Signature: Printed name: Title: Regulat	Test Da Tity that the direction of a cory Agent	Gas Deliv 3-24- 42 O 31 ne rules of t that the inf my knowled	very Date 06 il he Oil Coronation ige and se	8 5/8" 5 1/2" 37 -	Test Date 1-20-06 Water 34 Division hav	as Te	415' 4125' est Leng 24 4 Gas 20	th	45 _A	Pressure AOF TION DIVISION	300 sx 750 sx 40 Csg. Pressure 46 Test Method		
VI. Well 35 Date New 3-24-06 41 Choke S 47 I hereby cer been complete to the Signature: Printed name:	Test Da Tity that the direction of a cory Agent	Gas Deliv 3-24- 42 O 31 ne rules of t that the inf my knowled itchie@wtor.i	very Date 06 il he Oil Coronation ige and se	8 5/8" 5 1/2" 37 -	Test Date 1-20-06 Water 34 Division hav	as Te	415' 4125' est Leng 24 4 Gas 20	oll co	45 _A	Pressure AOF TION DIVISION PETROL	300 sx 750 sx 40 Csg. Pressure 46 Test Method		

Sent: Wed 6/21/2006 8:51 AM

The sender of this message has requested a read receipt. Click here to send a receipt.

Mull, Donna, EMNRD

From:

Phillips, Dorothy, EMNRD

To:

Mull, Donna, EMNRD

Cc:

Subject: RE: Financial Assurance Requirement

Attachments:

All three have blankets and do not appear on Jane's list.

From: Mull, Donna, EMNRD

Sent: Wednesday, June 21, 2006 8:49 AM

To: Phillips, Dorothy, EMNRD

Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD

Subject: Financial Assurance Requirement

Dorothy,

Is the Financial Assurance Requirements for these Operators OK?

Edge Petroleum Operating Co Inc (224400) ConocoPhillips Co (217817) Melrose Operating Co (184860)

I have checked the Inactive well list for each of these Operators.

Please let me know. Thanks and have a nice day. Donna