

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Latigo Petroleum, Inc.

3a. Address 3b. Phone No. (include area code)
550 W. Texas, Suite 700 Midland TX 79701 (432)684-4293

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2310' FSL & 660' FWL
SEC 35(L) T23S, R37E

5. Lease Serial No.
NM LC034711

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
BAYLUS CADE FED #4

9. API Well No.
30-025-30693

10. Field and Pool, or Exploratory Area
TEAGUE; PADDOCK-BLINEBRY

11. County or Parish, State
LEA
NM

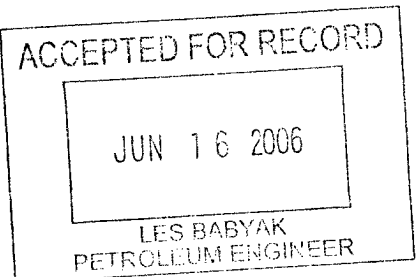
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markets and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

4/13/06 - MIRU. Acidized 4 1/2", 11.6# csg perfs F/5116' - 5142' (120 holes) using 5000 gals 15% NEFE KCL (Ultrage), diverting w/240 1.3 SG ball sealers & flushed w/22 bbls 2% KCL wtr @ AIR of 3.5 BPM @ 880#, Max-P = 2130#, ISIP - vacuum. Total fluid load to recover 140 bbls. SI 1 hr allowing acid to spend. RU swabbing equipment. Made 13 swab runs & recovered 24 bbls wtr. IFL @ 3300', FFL @ 5000' (SN). Load status: 116 bbls.

Continued on back of page



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Lisa Hunt

Title Regulatory Analyst

Signature

Lisa Hunt

Date 04/21/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GWW

4/17/06 - FTP = 20#. Made 2 swab runs f/5000' (SN depth) and had no fluid recovery. BLWTR = 116. Scale squeezed 4 1/2", 11.6# perfs f/5116' - 5142' (120 holes) w/110 gals Omega's 6016 scale inhibitor mixed in 30 BFW flushed w/100 bbls 2% KCL + 2 gals biocide mixed @ 3.5 BPM @ 50#. ISIP - vacuum. Released pkr @ 5009'. TIH w/6 jts 2 3/8" tbg (160 jts in) running pkr thru perfs dis-lodging remaining frac balls. Tagged @ 5173' (SLM). TOH. TIH w/4' x 2 3/8" tbg sub O.E., 2 3/8" SN (new), 1 jt 2 3/8" IPC tbg, 1 jt 2 3/8" tbg, 4 1/2" x 2 3/8" TAC & 157 jts 2 3/8" tbg. Hydrotested tbg to 6000#. ND 6" 900 BOP, removed 6" 900 x 8 5/8", 8rd Larkin adapter flange, set TAC @ 5096' w/18000# and NU WH.

4/18/06 - TIH w/20-125-RHBC-16-4-S0 (LAT:044) pump, 15 - 7/8" rods, 134 - 3/4" rods & 55 - 7/8" rods. PU 6 - 7/8" rods (new). Seat pump. Hung well on. Loaded tbg w/15 bbls 2% KCL wtr. Spaced out pump & resumed production.
Last test: 7 BO, 16 BW & 50 MCF.

RECEIVED
2006 APR 24 PM 2:21
BUREAU OF LAND MGMT
CARLSBAD OFFICE

CLD-HOBB2