

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
Latigo Petroleum, Inc.3a. Address 3b. Phone No. (include area code)
550 W. Texas, Suite 700 Midland TX 79701 (432) 684-4293

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

800' FSL & 1980' FEL
SEC 34(0) T23S, R37E

5. Lease Serial No.

LC064118

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

E C HILL B FEDERAL #008

9. API Well No.

30-025-31730

10. Field and Pool, or Exploratory Area

TEAGUE; PADDOCK-BLINEBRY

11. County or Parish, State

LEA
NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

4/7/06 - MIRU. Unseat pump. Tbg on vacuum. Found rods paraffined up. Hot oil rods down tbg w/50 bbls lease oil + 10 gals paraffin dispersant mixed. TOH w/76 - 7/8" rods, 115 - 3/4" rods, 12 - 7/8" rods & 20-150-RWBC-16-4-HO (LAT-007) pump w/1.0" x 12' dip tube. Pumped 30 bbls 2% KCL wtr down csg to kill gas. ND WH. Release TAC. Installed 8 5/8", 8rd, Larkin + 6" 900 adapter flange. NU 6" 900 BOP. PU 2 jts 2 3/8" tbg. Tagged bottom @ 5128' (6' of fill on RBP @ 5204'). TOH & LD 2 jts 2 3/8" tbg. TOH w/150 jts 2 3/8" tbg, 5 1/2" x 2 3/8" TAC, 7 jts 2 3/8" tbg, 1 jt 2 3/8" (IPC) tbg, 2 3/8" SN, 6' x 2 3/8" slotted sub & 2 3/8" BPMA.

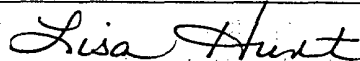
Continued on back of page

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Lisa Hunt

Title Regulatory Analyst

Signature



Date 04/19/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GWW

4/10/06 - TIH w/5 1/2" x 2 3/8" Arrowset 1X, 10K pkr, SN & 154 jts 2 3/8" tbg. Set pkr @ 5001'. Load & pressure test 5 1/2", 18.8# csg to 480# w/90 bbls 2% KCL wtr. Csg held. Note: TD - 6000', PBTD - 5204', Perfs 5105' - 5176'.

4/11/06 - CP = 600#. Acidize 5 1/2", 15.5# csg perforations f/5105' - 5176' (152 holes) w/3000 gals 15% NEFE HCL gelled (Ultrage), dropping 272, 1.3 SG ball sealers for diversion & flushed w/23 bbls 2% KCL wtr @ AIR of 5.0 BPM @ 614#, Max-P = 1660#. ISIP = vacuum. Total fluid load to recover 132 bbls. SI 1 hr allowing acid to spend. RU swabbing equipment. Made 17 swab runs & recovered 60 bbls wtr. IFL @ 3650', FFL @ 3800' FS & scattered. No show of oil on last sample. BLTR = 72. SI.

4/12/06 - CP - 370# (all gas, no fluid recovered). RU swabbing equipment. No free oil on 1st swab run. Made 29 swab runs & recovered 60 bbls wtr. IFL @ 3700', FFL @ 4400' FS & holding steady. Last sample showing a skim of oil. BLTR = 12 bbls. SI.

4/13/06 - SITP = 300#. All gas no fluid recovered. 1st swab run recovered 100 (.3 bbls) free oil. Made 8 swab runs & recovered .1 BO & 15 BW. IFL @ 4200', FFL @ 4400' FS. Last sample showing a skim of oil. Load status: 1 BO & 3 BW. Scale squeezed 5 1/2", 15.5# csg perfs f/5105' - 5176' w/110 gals Omega's 6016 scale inhibitor mixed in 30 BFW & flushed w/120 bbls 2% KCL wtr + 8 gals biocide mixed @ 4.0 BPM @ 50#. ISIP - vacuum. Release pkr @ 5001'. TIH w/6 jts 2 3/8" tbg (160 jts in). Ran pkr thru perfs to dis-lodge remaining balls in perfs. Tagged @ 5195'. TOH w/160 jts 2 3/8" tbg, SN & 5 1/2" Arrowset 1X pkr. MIRU Hydrostatic Pipe Service. TIH w/4'x2 3/8" tbg sub, 2 3/8" SN (new), 1 jt 2 3/8" IPC tbg, 2 jts 2 3/8" tbg, 5 1/2"x2 3/8" TAC, 156 jts 2 3/8" tbg & 12'x2 3/8" tbg sub. (Note: Blew & LD 5 jts 2 3/8" tbg on TIH). Hydrostatic. ND 6" 900 BOP, adapter flange, set TAC @ 5077' w/18000# & NU WH.

4/17/06 - TIH w/113 - 3/4" rods & 76 - 7/8" rods f/derrick. TOH w/same. LD 72 - 3/4" rods & 11 - 7/8" rods due to corrosion pits. Unload & racked replacement rods. TIH w/20-150-RWBC-16-4-HO (Lat:022) pump w/rt hand release cplg. PU 8 - 1 1/2" kbars, 74 - 3/4" rods (new), 43 - 3/4" rods & 80 - 7/8" rods. Seat pump. Hung well on. Loaded tbg w/3 bbls 2% KCL wtr. Spaced out pump & resumed production. Last test: 3 BO, 78 BW & 25 MCF, Paddock zone.

RECEIVED

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BUREAU OF LAND MANAGEMENT
CARLSBAD OFFICE