

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. 30-025-28555
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 30
8. Well No. 223
9. OGRID No. 157984
10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Injector	
2. Name of Operator Occidental Permian Ltd.	
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	
4. Well Location Unit Letter <u>F</u> : <u>1770</u> Feet From The <u>North</u> <u>2405</u> Feet From The <u>West</u> Line Section <u>30</u> Township <u>18-S</u> Range <u>38-E</u> NMPM <u>Lea</u> County	
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3653' GL	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> Multiple Completion <input type="checkbox"/> OTHER: _____	SUBSEQUENT REPORT OF: REMEDIAL WORK <input checked="" type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG & ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: _____

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU. POOH w/injection equipment.
2. RIH w/5-1/2" pkr, set @4056. Tested injection pkr to 1000 PSI. Tested good.
3. Isolated casing leak from 4024' to 4056'.
4. Release pkr & POOH w/pkr & tbg. Dump 42 5 gallon buckets of pea gravel down csg & pump 10# brine behind gravel. Let fall for 1 hour.
5. Tag gravel @4130. Dump 5 more buckets of pea gravel down tbg & flush. Tag gravel @4105'.
6. Pull end of tbg to 4058' & spot 12 bbl 15% HCL acid down tbg, flush w/13 bbl of fresh water with casing shut in. Pressured up to 1000 PSI, would not break down. Pressure up again w/slow bleed off. Would not break down. Flush acid.
7. RIH w/5.5" pkr & tbg. Spot 3 bbl of 15% HCL acid out & flush. Set pkr @3962, pressure up on leak @ ±4027', work acid into leak.
8. Spot 7 bbl fresh acid, squeeze all 7 bbl into leak.
9. Mix & spot 30 sks Prem plus cement w/CFR3, flush cement w/20 bbl of 10#. Pull tail pipe to 3600' & pkr to 2786'. Pressure up on tbg to 2500 PSI, leak took 1 bbl of cement @4027'.

See additional data on attached page.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 06/20/2006
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: Mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

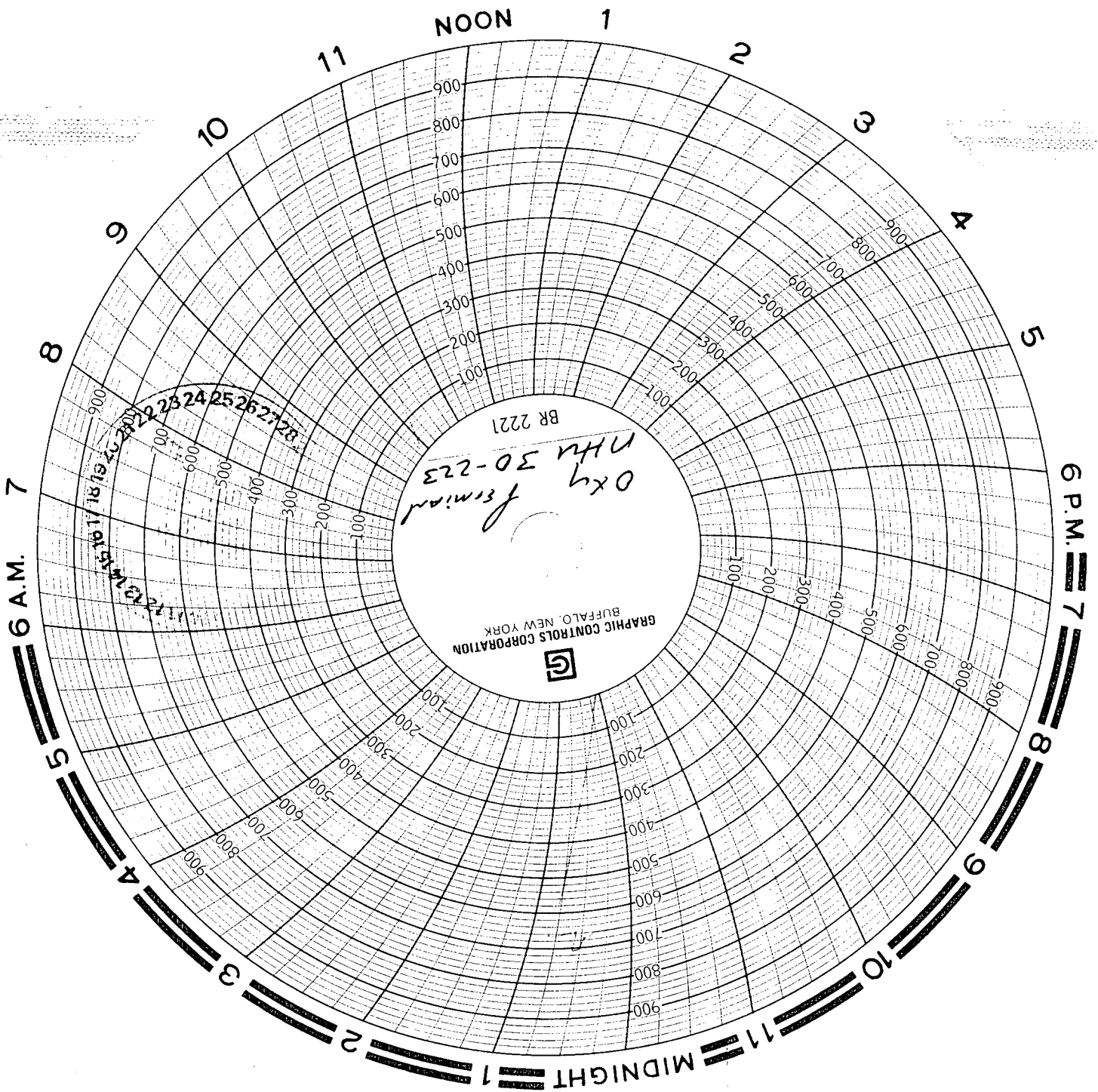
For State Use Only
APPROVED BY Mary W. Wink TITLE OC FIELD REPRESENTATIVE II / STAFF MANAGER DATE JUN 23 2006
CONDITIONS OF APPROVAL IF ANY:

North Hobbs Unit (G/SA) Well #223 Section 30

10. Drill out cement, fell out @4015'. Continue in hole to 4072'. Circ. clean.
11. Spot cement to end of tbg. Pumped 4 bbls below CICR set @4054'. Bled off csg to 500 PSI. Reverse 19 bbl cement to pit. Tested casing to 1000 PSI (held OK).
12. Drill out cement retainer & cement to 4166'. Test squeeze to 1000 PSI (held OK).
13. Wash out pea gravel from 4165' to 4310'.
14. Run in hole w/5.5" Uni 6 Pkr w/2.313 "F" SS profile nipple & pump out plug on 122 jt of 3-1/2" Duoline tbg.
Set Pkr @4066.
15. Test casing to 580 PSI for 30 minutes & chart for the NMOCD.
16. RDPU & RU. Clean location.

RUPU 05/23/06

RDPU 06/09/06



Oxy Permian
NHU 30-223
Billy Hein

SERIAL # MFG 2619
CALIBRATED 5/1/06
1000 # Chart Recorder