

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-02247
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1733
7. Lease Name or Unit Agreement Name	VACUUM GRAYBURG SAN ANDRES UNIT
8. Well No.	43
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3981' GR

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
15 SMITH RD, MIDLAND, TX 79705

4. Well Location
Unit Letter H : 1980 Feet From The NORTH Line and 484 Feet From The EAST Line
Section 1 Township 18S Range 34E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3981' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	ACID STIMULATION <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-12-06: MIRU RU. KILL WELL W/60 BBLS 10# BRINE. MIRU PU. MIVE IN 166 JTS 2 7/8" WS, BIT, PU SUB, 130 JTS 2 7/8" WS TO 4100'.
6-13-06: LOWER BIT TO TAG @ 4705. C/O FILL TO 4710. SET PKR @ 4031.
6-14-06: HU TO REV UNIT & PUMP CONVERTOR: PUMP 30 BBLS FW. MIX 275 GALS CONVERTOR W/17 BBLS FW. FLUSH W/25 BFW.
6-15-06: PUMP 10,000 GALS 15% HCL & 5000# ROCK SALT. PU SWAB. TAG FLUID @ 600' FR SURF. END FLUID LEVEL @ 1800' FR SURF.
6-16-06: REL PKR @ 4031'. TIH W/BIT & TAG @ 4690. PMP 80 BBLS FW DN TBG TO C/O SALT FR 4690-4710. TIH W/PKR, SN, & 128 JTS 2 7/8" TBG TO 4031. SET PKR @ 4031.
6-19-06: REL PKR @ 4031. PUMP 25 BBLS 10# BRINE DN TBG. TIH W/80 JTS 2 3/8" TBG OPEN ENDED TO 2527.
6-20-06: OPEN WELL TO FRAC TANKS. PU SUB PUMP, MOTOR, SEAL, GAS SEP, TBG SUB, 143 JTS 2 3/8" TBG. BTM OF MTR @ 4560'. RU QCI HANGER. TEST RUN SUB PUMP. RIG DOWN. FINAL REPORT



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 6/21/2006
TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED Gary W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE JUN 26 2006
CONDITIONS OF APPROVAL, IF ANY: