

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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|---|--|---|
| <p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p> | | <p>WELL API NO. 30-025-26573</p> |
| <p>1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/></p> | | <p>5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/></p> |
| <p>2. Name of Operator ConocoPhillips Company</p> | | <p>6. State Oil & Gas Lease No. B-1497</p> |
| <p>3. Address of Operator 4001 Penbrook Street Odessa, TX 79762</p> | | <p>7. Lease Name or Unit Agreement Name EAST VACUUM GB/SA UNIT TRACT 2622</p> |
| <p>4. Well Location Unit Letter G : 1330 feet from the EAST line and 1430 feet from the NORTH line Section 26 Township 17-S Range 35-E NMPM County LEA</p> | | <p>8. Well Number 002</p> |
| <p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3905.1 GR</p> | | <p>9. OGRID Number 217817</p> |
| <p>10. Pool name or Wildcat VACUUM GB/SA</p> | | |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: PERFORATE, STIMULATE & ESP INSTALLATION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PERFORATE, STIMULATE & ESP INSTALLATION:

SEE ATTACHED



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gay Thomas TITLE Regulatory Assistant DATE 06/21/2006

Type or print name Gay Thomas

E-mail address: Gay.Thomas@conocophillips.com

Telephone No. (432)368-1217

(This space for State use)

APPROVED BY Hayward Wink TITLE REGULATORY REPRESENTATIVE II/STAFF MANAGER DATE JUN 26 2006

Conditions of approval, if any:



Daily summary

EAST VACUUM GB-SA UNIT 2622-002

Job Type: ADD PAY

| | | | | | | |
|--|--|------------------------|------------------------|------------------------------|--------------------------------|-------------|
| API / UWI 300252657300 | Field Name DISTRICT - E. VACUUM SUB-D | Area BUCKEYE | County LEA | State/Province NEW MEXICO | Operator CONOCOPHILLIPS | License No. |
| Original KB Elevation (ft) 3,915.50 | Ground Elevation (ft) 3,905.00 | KB-CF (ft) 3,915.50 | KB-TH (ft) 3,915.50 | Spud Date 12/18/1979 | Rig Release Date 12/31/1979 | |

| Start Date | Last 24hr Sum | Day Total | Cum Cost |
|-----------------|--|-----------|----------|
| 5/24/2006 11:00 | MIRU Nabors well service unit NDwellhead NU BOP. SDFN | 1,888.37 | 1,888.37 |
| 5/25/2006 08:30 | Rig crew attended pool Co. safety meeting. RU Centrilift spooler, pulled 1 row of tubing, had dried salt and chemical on back side of tubing, notified Champion. RU hot oiler & pump hot fresh water down casing to clean off tubing. POOH w tubing and submersible pump. Lay down submersible & hot shot to Centrilift. RD spooling equipment. Pick up sand line bailer tagged bottom @ 4710'. MIRU Schlumberger perforator RIH & perforate San Andres formation 4459' - 4462' 3 foot section with 6 holes 4 SPF and 4472' - 4478' 6 foot section with 12 holes 4 SPF. RD Schlumberger. RIH w 20 stands kill string. SDFN | | |
| 5/26/2006 07:00 | POOH w kill string. GIH w WTTS packer on tubing string, pressure testing tubing to 5000# set packer @ 4403' Load back side with fresh water. Pump fresh water down tubing to establish injection rate while waiting on Schlumberger. RU Schlumberger and acidize perforations with 3000 gal 15% HCL NEFE acid using 80, 7.8" O.D. 1.3s.g. RCN ball sealers. Flush with 28 bbls fresh water, treating rate @ 6bbls / min Max treating pressure 2200psi. ISIP 1600psi, 5 min 730psi, 10 min 384. RU flow back equipment did not flow back. Swabbed 110 bbls acid and load water back, water cleaned up. SDFN | | |
| 5/30/2006 07:00 | POOH w RTTS packer on production tubing. Pick up Centrilift ESP and assemble unit. RIH w ESP to XXX RU pump truck and strip off BOP, NU wellhead, check out unit & start up unit well pumped up in 5 min. Put on production. SDFN | | |
| 5/31/2006 07:00 | RDMO | | |