Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30-025-28811

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No. 004684

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: Snyder "F"

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

8. Well Number 2

2. Name of Operator: Energen Resources Corporation

9. OGRID Number 162925

3. Address of Operator: 3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705

10. Pool name or Wildcat: Townsend Permo Upper Penn

4. Well Location

Unit Letter D : 1116 feet from the North line and 350 feet from the West line

Section 5 Township 16S Range 36E NMPM Lea County NM

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 3947.9 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☒	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	PLUG AND ABANDONMENT	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPLETION	☐	CASING TEST AND CEMENT JOB	☐		
OTHER:	☐			OTHER:	☐		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached procedure.

THE OIL CONSERVATION DIVISION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS.

Received Hobbs OCD JUN 2006

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Carolyn Larson TITLE Regulatory Analyst DATE 6-21-06

E-mail address:

Type or print name Carolyn Larson Telephone No. 432-684-3693

For State Use Only

APPROVED BY Gary W. Wink TITLE ~~OC FIELD REPRESENTATIVE II/STAFF MANAGER~~ DATE JUN 26 2006

Conditions of Approval, if any:

ENERGEN RESOURCES CORPORATION

Snyder F #2

1116' FNL and 350' FWL
Sec 5, T-16-S, R-36-E
Lea, Co. NM
Townsend Permo Upper Penn Field
Plug and Abandon Well

1. MIRU Pulling Unit
2. Install BOPE.
3. RIH w/2-7/8" tubing and tag CIBP at 9774'. Spot 50' cement plug on top of CIBP. Circulate hole w/9#/gal mud to 6724'.
4. Set cement plug from 6624' to 6724'
5. Circulate hole w/9#/gal mud to 4786'. POOH
6. Perforate casing at 4786' w/4 squeeze holes.
7. RIH w/pkr and set at 4686'.
8. Squeeze cement through perfs at 4786 back up to 4686'. POOH w/pkr.
9. RIH w/tbg. Tag cement plug. Circulate 9 #/gal plugging mud to 1686'.
10. PUH and spot cement plug from 1586' to 1686'.
11. Tag cement plug.
12. Circulate mud up to 408'. POOH.
13. Perforate casing at 408' w/4 squeeze holes.
14. RIH w/pkr and set at 308'.
15. Squeeze cement through perfs at 408 back up to 308'. POOH w/pkr.
16. RIH w/tbg. Tag cement plug. Circulate 9 #/gal plugging mud to surface.
17. Perforate casing at 70' w/4 squeeze holes.
18. Circulate cement through perfs at 70' back up to surface.
19. Cut off wellhead 3' from surface and well on P&A marker.
20. RD Pulling Unit

Energen Resources

Snyder "F" #2

Lea County, New Mexico

Current status: SI
6/21/06

Elevation GL: 3948'
Elevation KB: 3968'
Location: 1116' FNL, 350' FWL, Sec 5, T - 16 - S, R - 36 - E
Spudded: 7-25-1984 **Completed:** 9-15-1984
API #: 30 - 025 - 28811

Tubing Detail (Last Available)

#Jts	O.D.	Thread	TAC/Depth	Weight	Grade	TLA	Tally Date
None							

Rod Detail (Last Available)

#Rods	Length	Size/Type	Pump	Ponies	PR	PRL	Date Run:
None							

Surface csg:
13 3/8", 54.5#, J - 55,
@ 358' w/ 400 sks cmt,
circ 150 sx
17 1/2" hole

358'

Intermediate csg:
8 5/8", 24, 28 & 32#, J-55 @ 4736'
cmt w/1760 sks BJ Lite "C"
followed by 200 sx cl "C" neat
circ 250 sx
11" hole

4736'

TOC: 6750' Temp Survey

CIBP: Set at 9774'
Perfs: Abo 9817-28, 9844-46, 9876-82
3 spf, 60 holes (May, 2004)

CIBP: Set at 9865' w/3sx cement cap
Perfs: Permo Penn 10,004-09, 61-63, 68-70, 83-85, 201-08, 396-402 3 SPF, 75 holes
3 spf, 90 holes (May, 2004)
Perfs: Permo-Penn 10,606'-614', 10,626'-640', 10,654'-663', & 10,670-680'
4 spf , 164 holes (9-15-1984)

Production Casing:
5 1/2", 17#, J-55 & N-80
@ 10,780' w/430 sx cl "H" Lite
Tailed w/410 sx 50/50 poz
7-7/8" hole

PBTD-10,737'
TD: 10,780'

Energen Resources

Snyder "F" #2

Lea County, New Mexico

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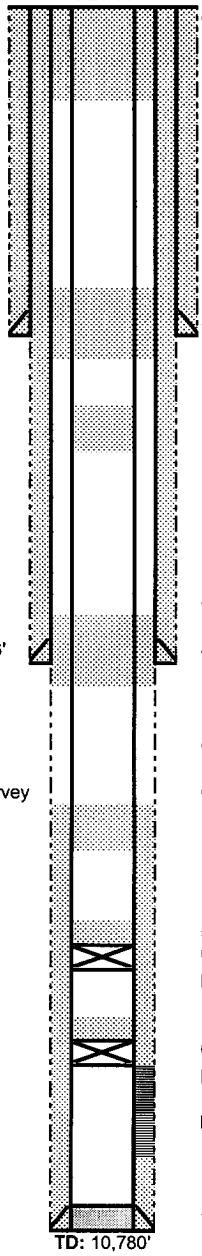
Location: 1116' FNL, 350' FWL, Sec 5, T - 16 - S, R - 36 - E

Spudded: 7-25-1984 **Completed:** 9-15-1984

API #: 30 - 025 - 28811

Proposed P&A
6/21/06



Cement plug from Surface to 70'

Perf casing at 70'

Cement plug from 308 to 408'

Surface csg:
13 3/8", 54.5#, J - 55,
@ 358' w/ 400 sks cmt,
circ 150 sx
17 1/2" hole

358'

Perf casing at 408'

Cement plug from 1586' to 1686'

Cement plug from 4686 to 4786'

Intermediate csg:
8 5/8", 24, 28 & 32#, J-55 @ 4736'
cmt w/1760 sks BJ Lite "C"
followed by 200 sx cl "C" neat
circ 250 sx
11" hole

4736'

Perf casing at 4786'

Casing leak at 6337-99'. Squeezed w/360 sx cement (10/98)

TOC: 6750' Temp Survey

Cement plug from 6770 to 6870'

50' Cement cap

CIBP: Set at 9774'

Perfs: Abo 9817-28, 9844-46, 9876-82
3 spf, 60 holes (May, 2004)

CIBP: Set at 9865' w/3sx cement cap

Perfs: Permo Penn 10,004-09, 61-63, 68-70, 83-85, 201-08, 396-402 3 SPF, 75 holes
3 spf, 90 holes (May, 2004)

Perfs: Permo-Penn 10,606'-614', 10,626'-640', 10,654'-663', & 10,670-680'
4 spf , 164 holes (9-15-1984)

PBTD: 10,737'

Production Casing:
5 1/2", 17#, J-55 & N-80
@ 10,780' w/430 sx cl "H" Lite
Tailed w/410 sx 50/50 poz
7-7/8" hole

10780'

TD: 10,780'