

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-25817
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-2245
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	30
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3987' GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER WATER INJECTION
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>K</u> : <u>1360</u> Feet From The <u>SOUTH</u> Line and <u>2560</u> Feet From The <u>WEST</u> Line Section <u>30</u> Township <u>17S</u> Range <u>35E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3987' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☒ REPAIR BACKSIDE PRESSURE & RTI

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-01-06: MIRU. CHANGE OUT FLANGE. REL PKR.

6-02-06: PU RBP & PKR. SET PKR @ 4435. TEST CSG TO 540# FOR 30 MINS. LOST 25# IN 30 MINS. GOOD. REL RBP. PU BIT. EOT @ 4476'.

6-05-06: TIH W/BIT TO TAG FILL @ 4450. C/O FILL FR 4450-4797. TIH W/PKR, SN, 144 JTS. SET PKR @ 4435'.

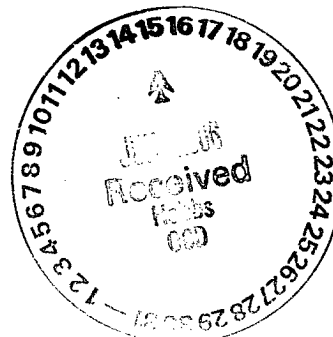
6-06-06: ACIDIZE PERFS 4513-4794 W/1500 GALS 15% ACID. RU SWAB.

6-07-06: REL PKR @ 4435. TIH W/RBP & PKR TO 4435. SET PKR. REL PKR. TIH W/BIT & TAG @ 4427. C/O FR 4427-4797.

6-08-06: PU PKR & SET @ 4434. PRE-TEST CSG TO 550#. GOOD. CHART & TEST CSG TO 580# FOR 35 MINS - GOOD. (ORIGINAL CHART & COPY OF CHART ATTACHED). BLOW OUT PMP OUT PLUG @ 1800#.

6-09-06: RIG DOWN. FINAL REPORT

6-11-06: ON 24 HR OPT. INJECTING 1240 BWPD



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 6/12/2006

TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

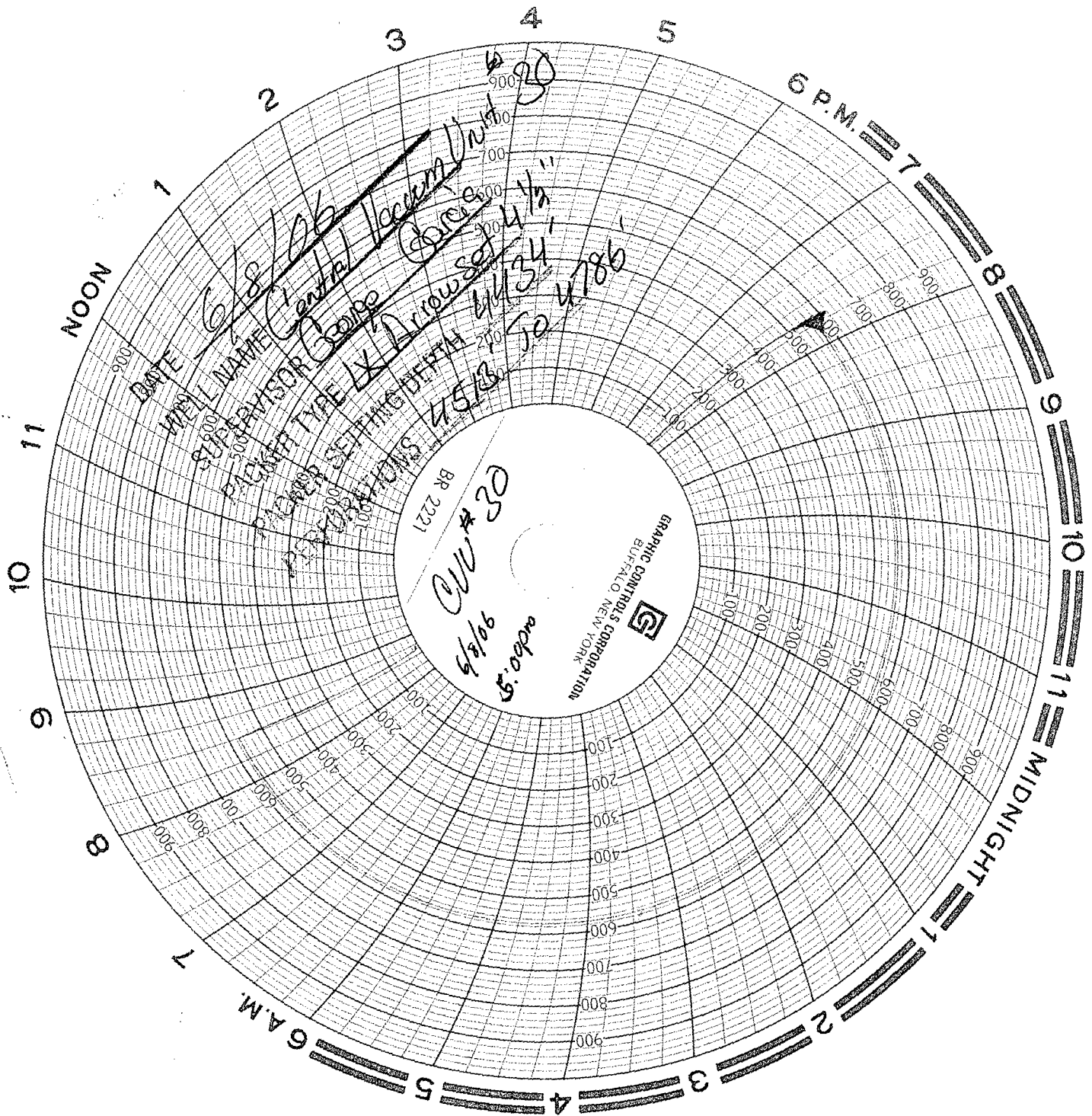
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APPROVED Harry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER

CONDITIONS OF APPROVAL, IF ANY:

DATE

JUN 26 2006  
DeSoto/Nichols 12-93 ver 1.0



KB - 11.00'  
 JB & Sob - 10.00'  
 14255 2 3/8 - 4405.14  
 o/o 100L - 1.57'  
 1x Arrow Set - ~~42~~ 6.14'  
 pump-out plug - 42'

Plr Set @ 4434