Submit to appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

AMENDED REPORT	•
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APPL	ICATI	ON FO	R PERMIT	TO DI	RILL, RE-F	ENTER, I	DEEPEN	I, PLUGBA	CK, C	)R ADI	D A ZONE	
Plantation (	Deerating	LLC	<sup>r</sup> Operator Name	and Addre	SS			237788	<sup>2</sup> OGRI	D Number		
2203 Timberloch Place, Suite 229, The Woodlands, Texas 77380     30-025-37054       3 Property Code     S Property Name								ł No.				
302106 Hansen State					10							
<sup>9</sup> Proposed Pool 1							<sup>10</sup> Prop	osed Poo				
Eumont Gas (Yates-7Rivers-Queen) 7 Surface 1 7						L contion						
UL or lot no.	Section	Township	Range Lot Idn Feet from		1	North/South line Feet from the		East/V	West line	County		
A	16	20S 37E 705								Lea		
UL or lot no.	<sup>8</sup> Proposed Bottom Hole Location JL or lot no. Section Township Range Lot Idn Feet from									County		
	30000	Township	Range	<u> </u>								
<sup>ji</sup> Work	Type Code		<sup>12</sup> Well Type Co		ditional We			Lease Type Code	7	<sup>15</sup> Grour	d Level Elevation	
	<u>N</u>		G		F	٤		S		3555'		
	lultiple NO		<sup>17</sup> Proposed Dep 3700'	th	<sup>18</sup> Forn Yates - 7 Ri		Το	<sup>19</sup> Contractor Be Determined			Spud Date ASAP	
Depth to Grou	indwater	30	,	Distanc	e from nearest fres	sh water well	> 1,000'	Distance from	m neares	t surface wa	ter > 1,000'	
	-	_	mils thick Clay	y 🛛 Pit	Volume: <u>8900</u> t	obls	-	hod: Drilling				
Close	xd-Loop Sys		21		10	10		Brine 🛛 Di	esel/Oil-	based [] (	Gas/Air_L_	
U-l- 6			i		sed Casing a							
Hole S			sing Size	Casing	g weight/foot 24#		Setting Depth Sacks of ( 450' 350		Surface		Estimated TOC	
7 7/8		1	5 ½"		17#		3700'		800		Surface	
		<b> </b>										
									······		· <u>· · · · · · · · · · · · · · · · · · </u>	
22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. Before drilling out from surface pipe, the well will be equipped with a 3000-psi 10-inch Series-900 double-ram hydraulic BOP and Hydril and surface pipe and BOP system will be tested to a minimum pressure of 1500 psig. Cement volumes may be adjusted to insure that the cement behind both the 8-5/8" and 5-1/2" casing strings will be circulated in sufficient volumes to the surface.												
SD-06-07 Date Unless Drilling Underway												
<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .							ON					
Printed name	: Donal	d P. Dots	on, P.E.	nald (	Jotzon 1kg	Title:		e de la companya de l	38	PETRO	LEUM ENGINEE	
Title: COC	)		• 			Approval D	ate:		Expiratio	on Date:		
		on@plan	tationpetro.com					2006				
Date: 4/06	5/2006		Phone: 28	1-296-72	22	Conditions of	of Approval A	ttached				

ISTRICT I 1855 M. TERMIN DB., 1	60BB5, NM 863	40	$\checkmark$	Inergy, 1	State of New cinerals and Natural B	lessarces Department		Revised Octo		
ASTRICT II 101 W. GRAND AVENUE DISTRICT III 000 Bio Brezon Ba	ź			1220 S	OUTH ST. 1	ON DIVIS TRANCIS DR. exico 87505	LOIN Submi		a – 4 Capies – 3 Capies	
ISTRICT IV		NI 876/0		CATION	AND ACREA	GE DEDICATIO	ON PLAT	C AMEND	ed Report	
30-025-		54	7648		Eur Property Nam	nont Yete	s Sevent	River &u	<u>een (6</u>	
Property C 3021				]	10	10				
23778	B			PLANTA	Operator Nam TION OPER				Blevation 3555'	
· · · · · · · · · · · · · · · · · · ·					Surface Loca					
UL or lot No. A	Section 16	Township 20–5	Range 37-E	Lot Idn	Peet from the 705	North/South Mac NORTH	Feet from the 660	EAST	County LEA	
		<b>r</b>				rent From Sur				
UL or lot No.	Section	Township	Range	Lot Idn	Fest from the	North/South line	Feet from the	East/West lins	County	
Dedicated Acres 160 NO ALLC	۱	VILL BE		TO THIS	COMPLETION U	22/95) & NSP	RESTS HAVE BE		ATED FION formation	
	    		EODETIC CO NAD 27 Y=57580 X=83384	3 N	7 0 s	4 0	organization of or unitoasce m lactuding the or has a right location pursuit owner af such or a volund computing por hy the director Signafule	ther owns a workin ineral interest in to proposed bottom ha to drill this well a sent to a constract m mineral or working ary pooling agreem bing ovder hereinfe	r interest be land ie location it this fith an r hierast, int or a	
	     		LAT = 32*34 DNG. = 103*1 				i hereby shown on this notes of actua under my supe	DR CERTIFICA certify that the we plat was plotted to i surveys made by tryiston, and that to ct to the best of a	il location om field me er he same is	
	1			¥ 1	1		MAR	RCH 14, 2006		

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PROVIDING SURVEYING SERVICES SINCE 1946 JOHN WEST SURVEYING COMPANY 412 N. DAL PASO HOBBS, N.M. 85240 (505) 383-3117



VICINITY MAP

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32 टिम	HAS LIDDCOS	34	35 CHILDR	ESS *	<sup>∓</sup> 1 <sup>≇</sup> 1	Coeff	933 BILLY	34 g 34 g WALKER	35	36	31	32
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20	21	22	23	24	19	20	21	22	23	24 N 24 N		20
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21	22	23		24 SA	(a) 20		57.8	$-N_{\prime}$		MH 9000 19 4 22	20	a Re
									SCALI	E: 1"	= 2 M	ILĖS

SEC. <u>16</u> TWP.<u>20</u>–S RGE.<u>37–E</u> SURVEY <u>N.M.P.M.</u> COUNTY <u>LEA</u> STATE <u>NEW MEXICO</u> DESCRIPTION <u>705' FNL & 660' FEL</u> ELEVATION <u>3555'</u> PLANTATION OPERATOR <u>OPERATING, LLC</u> LEASE <u>HANSEN STATE</u>

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## LOCATION VERIFICATION MAP



HOBBS SW, N.M.

1625 N. French Dr., Hobbs, NM 88240		)		Form C-103
District II OIL OC	Minerals and Natural F	Resources	WELL API NQ.	May 27, 2004
	<b>DNSERVATION DI</b>	VISION	30-025- 37	754
District III 122	20 South St. Francis		5. Indicate Type of STATE	Lease FEE
1000 Rio Brazos Rd Aztec NM 87410	Santa Fe, NM 87505		6. State Oil & Gas I	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REP			7. Lease Name or U	nit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL O DIFFERENT RESERVOIR. USE "APPLICATION FOR PERI			Hansen State	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well 🛛	Other		8. Well Number	10
2. Name of Operator	Ouler		9. OGRID Number	237788
Plantation Operating, LLC		,,,,,,,,		
3. Address of Operator 2203 Timberloch Place, Suite 229, The Woodl	ands, TX 77380		10. Pool name or W Eumont (Yates-	ildcat 7 Rivers-Queen) (Gas)
4. Well Location Unit Letter A : 705 feet from the	North line a	nd 660	feet from theE	ast line
Section 16 Town		37E		a County
	(Show whether DR, RK)			
Pit or Below-grade Tank Application □ or Closure □	R			
Pit type Depth to Groundwater Dist	ance from nearest fresh wate	er well	Distance from nearest sur	face water
Pit Liner Thickness: mil Below-Grad	le Tank: Volume	bbls; C	onstruction Material	
12. Check Appropriate E	Box to Indicate Natur	e of Notice,	Report or Other D	ata
NOTICE OF INTENTION T	-O·	SUB	SEQUENT REP	
PERFORM REMEDIAL WORK PLUG AND A		MEDIAL WOR		
TEMPORARILY ABANDON	ANS 🖾 CC	MMENCE DRI		AND A
PULL OR ALTER CASING DULTIPLE C	OMPL 🔲 CA	SING/CEMEN	ГЈОВ 🔲	
OTHER: Recompleti	οη ΠΙΟΤ	HER:		Г
13. Describe proposed or completed operations		nent details, and	l give pertinent dates,	including estimated date
of starting any proposed work). SEE RUL or recompletion.	E 1103. For Multiple Co	mpletions: At	ach wellbore diagram	of proposed completion
This form is an amendment to Form C-101 previou	usly filed on April 6, 200	6. Our intent t	o change is as follows	:
-	usly filed on April 6, 200	6. Our intent t	o change is as follows	:
<ol> <li>This form is an amendment to Form C-101 previou</li> <li>Change pit to a Closed-Loop System.</li> <li>Change casing size as listed below:</li> </ol>	usly filed on April 6, 200	06. Our intent t	o change is as follows	:
<ol> <li>Change pit to a Closed-Loop System.</li> <li>Change casing size as listed below:</li> </ol>			-	_
<ol> <li>Change pit to a Closed-Loop System.</li> <li>Change casing size as listed below:</li> </ol>		<ul> <li>Our intent t</li> <li>k of Cement 90</li> </ul>	o change is as follows Estimated TOC Surface	_
<ol> <li>Change pit to a Closed-Loop System.</li> <li>Change casing size as listed below:</li> <li>Hole Size Casing Size Casing weight/foot</li> <li>8-3/4</li> <li>7" 20#</li> </ol>	Setting Depth Sac 450'	k of Cement 90	Estimated TOC Surface	2128293031 73
<ol> <li>Change pit to a Closed-Loop System.</li> <li>Change casing size as listed below:</li> <li>Hole Size Casing Size Casing weight/foot</li> </ol>	Setting Depth Sac	k of Cement	Estimated TOC Surface	_
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<ol> <li>Change pit to a Closed-Loop System.</li> <li>Change casing size as listed below:</li> <li>Hole Size Casing Size Casing weight/foot</li> <li>8-3/4</li> <li>7" 20#</li> <li>6-1/8" 4-1/2" 11.6#</li> </ol> hereby certify that the information above is true an rade tank has been/will be constructed or closed according	Setting Depth Sac 450' 3700' d complete to the best of to NMOCD guidelines , a	k of Cement 90 270 my knowledge general permit	Estimated TOC Surface Surface and belief. I further c or an (attached) alternat	Al 29 30 37 Hobbs of a start of the start o
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🚯 The sender	of this message has requested a read receipt. Click here to send a receipt.									
Mull, Donna	a, EMNRD									
From:	Phillips, Dorothy, EMNRD	Sent:	Thu 6/22/2006 8:29 AM							
То:	Mull, Donna, EMNRD									
Cc:										
Subject:	RE: Financial Assurance Requirement									
Attachments										
	Attachments: Plantation has to submit a one well bond for 30-025-25962 according to Jane's list. All of the have a blanket bond and the rest do not appear on Jane's list.									

From: Mull, Donna, EMNRD
Sent: Thursday, June 22, 2006 8:13 AM
To: Phillips, Dorothy, EMNRD
Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD
Subject: Financial Assurance Requirement

Dorothy,

Is the Financial Assurance Requirement for these Operators OK?

Plantation Operating LLC (237788) COG Operating LLC (229137) Range Operating New Mexico Inc (227588) Pogo Producing Co (17891)

I have checked the Inactive well list for each Operator.

Please let me know. Thanks and have a nice day. Donna