.

Submit to appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

AMENDED REPORT

APPL	<u>ICATI</u>	<u>ON F</u>	OR PERMIT		RILL, RE	-ENT	E <mark>R, D</mark> I	EEPEN	I, PLUGBA		AD	D A ZONE
Plantation (	Operating	, LLC	te 229, The Woo						237788	APLN		
				<u> </u>			<del>,,</del>		30-025-	57	776	
_	rty Code		State	<b>"E" Co</b>	m	ty Name	lame			<sup>6</sup> Well No.		
	2128		<sup>9</sup> Proposed Pool 1				<sup>10</sup> Proposed Pool 2					
Eumont Ga	s (Yates-	7Rivers	-									
					<sup>7</sup> Surfac	e Loca	tion					
UL or lot no. I	Section 16	Townshi 21S		Lot	Lot Idn Feet from the 1780'		North/S	outh line uth			t line t	County Lea
			<sup>8</sup> Prop	osed Bott	om Hole Lo	cation If	Differer	nt From S	Surface			
UL or lot no.	Section	Townsh		Lot		t from the		outh line	Feet from the	East/Wes	it line	County
				Ad	lditional V	Vell Inf	ormati					·····
	Type Code N		<sup>12</sup> Well Type Co G	ode		able/Rotary R		14	Lease Type Code S	/		nd Level Elevation 3603'
•	lultiple NO	3800' Yates - 7 Rivers-Queen To Be Determined			<sup>20</sup> Spud Date ASAP							
Depth to Grou	indwater		195'	Distanc	e from nearest	fresh water	well >	1,000'	Distance from	n nearest su	urface wa	ater > 1,000'
	: Synthetic ed-Loop Sys		2 mils thick Cl	ay 🔲 Pit	Volume:	00_bbls		-	thod: Drilling	esel/Oil-bas		Gas/Air
	12 200p 0 ji		2	<sup>1</sup> Propos	sed Casing	and C						
Hole S	lize		Casing Size		g weight/foot		Setting D		Sacks of Co	ment		Estimated TOC
12 1			8 5/8"	0.00.00	24#		450'		350	· · · · · · · · · · · · · · · · · · ·		Surface
7 7/3			5 ½"		17#		3800		900			Surface
		<u> </u>										
pa Before dr BOP and be adjuste to the sur	oductive za illing ou Hydril a xd to insu face.	ne. Desc t from s nd surf ure that <b>Pon</b>	the cement be mit Expires Dete Unless	evention pr le well w OP syste hind bot I Year Drilling	ogram, if any. rill be equi em will be h the 8-5/8 From App 1 Underw	Use addit pped wi tested to " and 5- proval	tional shee th a 300 a mini	ets if neces 00-psi 1 mum pi	sary. 0-inch Series- cessure of 150	900 doui 0 psig. (	ble-ra Cemer	
			ation given above is I further certify th					OILC	ONSERVA'	ΓION D	IVIS	ION
constructed	according	to NMO	CD guidelines 🖾, approved plan 🗔				roved by:	Æ			~	
Printed name	: Donal	d P. Do	otson, P.E.	A	A	- Title	-0	1	1	THER	DLEUI	V ENGINEER
Title: COC							roval Dal	JN 23	3 2006	Expiration 1		
		son@pl	antationpetro.cc	m		T						· · · · · · · · · · · · · · · · · · ·
Date: 4/12			Phone: 28		22	Cond	litions of A	Approval A	Attached			· · · · · · · · · · · · · · · · · · ·

DISTRICT I 1825 N. FRENCH DR., HOBBS, NM 88240

ł

DISTRICT II 1301 W. GRAND AVENUE, ARTESIA, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

#### State of New Mexico

Energy, Minerals and Natural Resources Department

### OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies





VICINITY MAP

.

						T							
27				MA	29 26 DDOX	НІ		26	25	30	29	28	27
34	•	35	8 36 36 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	31		∞ H4	34	20 S	36 -{	31	32	33	34
	2	1		E31 EA	ST. 175	00 10 3 CURRY E36	2 2	21 S 1	6	5	4	3	< <u>&lt;</u> 02
	11	12	אזר <sub>א</sub> אזר		_ ÇE ĸily	NTEI	11	15	7		9 DECC	10	u
	14	<b>13</b> ST. 1 <u>76</u>	18	E31 Z	E31 16	15	E "E" COI	13	*	E36	14	15	14
	23	24 00 24 00 23	R 36 E 6 6 VEAVER	183 - 20 183 -	21	S7. 8 .		24 24	20 20 21 21 21 21 21 21		≞EUN		E38 23
	56	25	30	29	28	27		, es HILL	57.30	59 X TUR	28 5		ITAL 26
	35	36	31	32	33	34	55 	22 36 T 21 S	31	32 TEXAS	<u>E23</u> AVE. 33		
	2	1	6 (Ľ	5	4	3	2	T 22 S	6	LE GION	4	3	2
	11	12	VEA VEA	[2] 8	9	10	11 DELAW	12 RE BASI	7	ت ۲ ک ۹ ک	9	10	57. 18
	14	13 sc 13 sc 2	80 <sup>18</sup>	17	16	15	14	E21 13	18	17	16	15	1
	23	24	19	20	21	22	23	24 C 24 C		20	21	ST. 207	23
			1	L	L	L	<u></u> _	L	ـــــــــــــــــــــــــــــــــــــ	CALE:	1" =	2 MILE	

SEC. <u>16</u> TWP.<u>21-S</u> RGE. <u>36-E</u> SURVEY <u>N.M.P.M.</u> COUNTY <u>LEA</u> STATE <u>NEW MEXICO</u> DESCRIPTION <u>1780'</u> FSL <u>& 660'</u> FEL ELEVATION <u>3603'</u> PLANTATION OPERATOR <u>OPERATING, LLC</u> LEASE <u>STATE "E" COM</u>

+ 1



## LOCATION VERIFICATION MAP



# Plantation Operating, LLC BOP Schematic for 12-1/4" Hole



### **Plantation Operating, LLC**

BOP Schematic for 8-3/4 or- 7-7/8" Hole



Office		ate of New Me inerals and Natu			Form C-103 May 27, 2004
District I 1625 N. French Dr., Hobbs, NM 88240 District II	Linergy, wi	notais and Natu	iral Resources	WELL API NO. 30-025- 379	
1301 W. Grand Ave., Artesia, NM 88210 District III	J	SERVATION		5. Indicate Type of	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV		anta Fe, NM 87		STATE 5. State Oil & Gas	
1220 S. St. Francis Dr., Santa Fe, NM 87505		,			Lease 110.
F		TO DEEPEN OR PLU	UG BACK TO A		Unit Agreement Name
PROPOSALS.)	·		in seen	State "E" Com 8. Well Number	5
1. Type of Well: Oil Well     2. Name of Operator	Gas Well 🛛 O		<u> </u>	9. OGRID Numbe	er 237788
Plantation Operating, LLC				10 De el mente en	W/11
3. Address of Operator 2203 Timberloch Place, Suite	e 229, The Woodlan	ds, TX 77380	t	10. Pool name or Eumont (Yate	s-7 Rivers-Queen) (Gas)
4. Well Location Unit Letter I : 1780	feet from the	South 1	line and 660	feet from the	East line
Section 16	leet from the Townsh		line and <u>660</u> ange 36E		Lea County
		<u> </u>	c, RKB, RT, GR, etc.)		
Pit or Below-grade Tank Application	3603' GR		· · · · · · · · · · · · · · · · · · ·		
Pit type Depth to Groun		ce from nearest fres	h water well	Distance from nearest s	urface water
Pit Liner Thickness:	nil Below-Grade	fank: Volume	bbls; C	onstruction Material	
12. Check	Appropriate Bo	x to Indicate N	lature of Notice,	Report or Other	Data
	INTENTION TO			SEQUENT <u>R</u> EF	
PERFORM REMEDIAL WORK				_	ALTERING CASING
TEMPORARILY ABANDON [ PULL OR ALTER CASING [	CHANGE PLAN MULTIPLE COI		COMMENCE DRI		P AND A
	_				-
OTHER: 13. Describe proposed or cor	Recompletion		OTHER:	1 give pertinent date	s. including estimated date
					m of proposed completion
or recompletion.					
This form is an amendment to F	orm C-101 previous	ly filed on April 1			
		.,	2, 2006. Our intent	to change is as follo	)ws:
1. Change pit to a Closed-Loop	System.	.,	2, 2006. Our intent	to change is as follo	ows:
<ol> <li>Change pit to a Closed-Loop</li> <li>Change casing size as listed by</li> </ol>		, , , , , , , , , , , , , , , , , , ,	2, 2006. Our intent	to change is as follo	
2. Change casing size as listed b	below: Casing weight/foot	Setting Depth	Sack of Cement	Estimated TOC	ows: 62128293037 73
2. Change casing size as listed b	below:			-	62128293031 123
2. Change casing size as listed b	below: Casing weight/foot	Setting Depth	Sack of Cement	Estimated TOC	62128295037 773 A567
2. Change casing size as listed to Hole Size Casing Size C The B-3/4" 7" 7"	casing weight/foot 20#	Setting Depth 450'	Sack of Cement 90	Estimated TOC Surface	102128293037 123A567897
2. Change casing size as listed to Hole Size Casing Size C The B-3/4" 7" 7"	casing weight/foot 20#	Setting Depth 450'	Sack of Cement 90	Estimated TOC Surface	102128293037 123A567897
2. Change casing size as listed to Hole Size Casing Size C The B-3/4" 7" 7"	casing weight/foot 20#	Setting Depth 450'	Sack of Cement 90	Estimated TOC Surface	102128293037 123A567897
2. Change casing size as listed to Hole Size Casing Size C The B-3/4" 7" 7"	casing weight/foot 20#	Setting Depth 450'	Sack of Cement 90	Estimated TOC Surface	62128295031 773 A567
2. Change casing size as listed to Hole Size Casing Size C The B-3/4" 7" 7"	below: Casing weight/foot 20# 11.6# on above is true and	Setting Depth 450' 3800'	Sack of Cement 90 270 est of my knowledge	Estimated TOC Surface Surface	45128293037 12328293037 12385678 000 5 40 000 5 40 000 0000 0000 0000 0000 0
<ul> <li>2. Change casing size as listed by Hole Size Casing Size</li></ul>	below: Casing weight/foot 20# 11.6# on above is true and	Setting Depth 450' 3800'	Sack of Cement 90 270 est of my knowledge , a general permit	Estimated TOC Surface Surface e and belief. I further or an (attached) altern	A C C C C C C C C C C C C C C C C C C C
<ul> <li>2. Change casing size as listed by Hole Size Casing Size</li></ul>	below: Casing weight/foot 20# 11.6# on above is true and or closed according to	Setting Depth 450' 3800' complete to the be NMOCD guidelines TITLE	Sack of Cement 90 270 est of my knowledge , a general permit	Estimated TOC Surface Surface e and belief. I further or an (attached) altern	A COLORING CONTRACT OF COLORING COLORIDATE 6/7/2006
<ul> <li>2. Change casing size as listed by Hole Size Casing Size</li></ul>	below: Casing weight/foot 20# 11.6# on above is true and or closed according to	Setting Depth 450' 3800' complete to the be NMOCD guidelines TITLE	Sack of Cement 90 270 est of my knowledge , a general permit	Estimated TOC Surface Surface e and belief. I further or an (attached) altern COO	A 29 30 37 A 29 30 37 A 29 30 37 A 30 A 30
<ul> <li>2. Change casing size as listed by Hole Size Casing Size</li></ul>	below: Casing weight/foot 20# 11.6# on above is true and or closed according to	Setting Depth 450' 3800' complete to the be NMOCD guidelines TITLE	Sack of Cement 90 270 est of my knowledge , a general permit	Estimated TOC Surface Surface e and belief. I further or an (attached) altern COO	A COLORING CONTRACT OF COLORING COLORIDATE 6/7/2006

AL KOVL	<i>D D</i> +		1
Conditions	of Appr	oval (if	ii

Mull, Doni	ia, EMNRD	
From:	Phillips, Dorothy, EMNRD	Sent: Thu 6/22/2006 8:29 AM
То:	Mull, Donna, EMNRD	
Cc:		
Subject:	RE: Financial Assurance Requirement	
Attachmen	ts:	

From: Mull, Donna, EMNRD
Sent: Thursday, June 22, 2006 8:13 AM
To: Phillips, Dorothy, EMNRD
Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD
Subject: Financial Assurance Requirement

Dorothy,

Is the Financial Assurance Requirement for these Operators OK?

Plantation Operating LLC (237788) COG Operating LLC (229137) Range Operating New Mexico Inc (227588) Pogo Producing Co (17891)

I have checked the Inactive well list for each Operator.

Please let me know. Thanks and have a nice day. Donna