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Submit to appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

AMENDED REPOR	Т
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Plantation (^T Operator Name a			<u>UNIEK, D</u>		N, PLUGBA	² OGRID Num	
2203 Timb	Operating erloch Pla	, LLC ice, Suite 2	229, The Wood	lands, T	exas 77380			237788	1'API Numbe	『 つ
-	nty Code 2126	/	State "	A" Co	° Property I	Name		30 - 025-	5 / 7 5	Vell No.
	2120	<u>J</u> 9	Proposed Pool 1					¹⁰ Prop	osed Pool 2	<u> </u>
Eumont Ga	is (Yates-'	7Rivers-O	ueen)		7					
		<i>—</i>			⁷ Surface		<u> </u>		T	
UL or lot no. G	Section 8	Township 21S	Range 36E	Lot le	in Feet fro 178		outh line	Feet from the 1980'	East/West line East	County Lea
			⁸ Propos	ed Botto	m Hole Locat	ion If Differe	nt From	Surface		
UL or lot no.	Section	Township	Range	Lot I			South line	Feet from the	East/West line	County
	I			Δd	ditional We	11 Informati				
¹¹ Work	Type Code		¹² Well Type Cod		¹³ Cable		14	Lease Type Code	15 G	round Level Elevation
	<u>N</u> fultiple		G ¹⁷ Proposed Dept		F	-		19 Contractor		3593' ²⁰ Spud Date
	No		3750'	1		ivers-Queen	To	Be Determined		ASAP
Depth to Grou	undwater	200	,* 	Distance	from nearest fres	sh water well >	1,000'	Distance from	n nearest surface	water > 1,000'
Pit: Liner	: Synthetic	X _12_	mils thick Clay	D Pit	Volume: <u>8900</u> t		-	hod: Drilling		
Close	ed-Loop Sys	tem				· • • • •		Brine 🛛 Die	sel/Oil-based	Gas/Air
		1	21	Propos	ed Casing a	nd Cement	Progra	<u>m</u>		
Hole S	Size	Cas	ing Size	Casing	; weight/foot	Setting D	Depth	Sacks of Ce	ment	Estimated TOC
12 ½	4"	8	5/8"	24#		450	,	350		Surface
7 7/8	8"		5 1/2"		17#	3750)'	800		Surface
····										
		ļ								
22 D	ecoribe the									
~~ ~	cornne me j	proposed pro	ogram. If this appl	ication is	to DEEPEN or P	LUG BACK, giv	re the data	on the present prod	uctive zone and	proposed new
pi Before dr	illing out Hydril ar d to insu	ne. Describ t from sur nd surfac ure that th	e the blowout prev face pipe, the e pipe and BC e cement beh	well w P syste of both	ogram, if any. Us ill be equipp m will be tes 1 the 8-5/8" a From Appro	se additional she ed with a 300 sted to a mini and 5-1/2" ca	ets if neces	ssary. 0-inch Series-	900 double-	ram hydraulic
pi Before dr BOP and be adjuste	illing out Hydril ar d to insu	ne. Describ t from sur nd surfac ure that th	e the blowout prev face pipe, the	well w P syste of both	ogram, if any. Us ill be equipp m will be tes 1 the 8-5/8" a From Appro	se additional she ed with a 300 sted to a mini and 5-1/2" ca	ets if neces	ssary. 0-inch Series-	900 double-	ram hydraulic
pr Before dr BOP and be adjuste to the surf	roductive zo illing out Hydril at ad to insu face. entify that th nowledge ar according	e information d belief. I for MOCD	e the blowout prev face pipe, the e pipe and BC e cement beh	well w P syste and both Year F Drilling	mplete to the ing pit will be	se additional she ed with a 300 sted to a mini and 5-1/2" ca	ets if nece 00-psi 1 imum pr sing str	ssary. 0-inch Series-	900 double-) psig. Cem culated in s	ram hydraulic lent volumes ma ufficient volume
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1625 N. PRENCH DR., HOBBS, NM 68240

DISTRICT II 1501 W. GRAND AVENUE, ARTESIA, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT IV 1220 S. ST. FRANCIS DI	R., SANTA PR. :	NM 87506	WELL LO	CATI	ON AND AC	REA	GE DEDICATIO	ON PLAT	🗂 AMENDE	D REPORT	
API 1	Number	_	1	Pool Code Pool Name 76480 Eumont (Y-7R-Q							
<u> 30 - 025 -</u> Property C		<u> 57</u>		/040	Property	r Nam) Gas Well Num	her	
3021					STATE "A				6	Der	
OGRID No),	Operator Name							Elevation		
2377	88			PLAN		3593	5'				
					Surface	Loca	ation				
UL or lot No.	Section	Township	Range	Lot Id			North/South line	Feet from the	Bast/West line	County	
G	8	21-S	<u>36-E</u>		1780)	NORTH	1980	EAST	LEA	
			Bottom	Hole	Location If	Diffe	rent From Sur	face			
UL or lot No.	Section	Township	Range	Lot Id	n Feet from	the	North/South line	Feet from the	East/West line	County	
	_,	<u> </u>									
Dedicated Acres	Joint o	r Infill C	onsolidation	Codle	Order No. Ad	dmir	nistrative Orde	r No. 9332 (1	0/24/90)		
NO ALLO	WABLE W						UNTIL ALL INTER APPROVED BY		EEN CONSOLIDA	ATED	
	1							B . 3 M	OR CERTIFICAT	TON	
					R		Q 5 845'	I bereby berein is true my knowledge organisation el or unleased m Including the or has e right location pursus	certify that the inf and complete to the and belief, and that ther owns a working instal inferest in the proposed bottom hol to drill this well at ant to a contrast a minaral or working ary pooling agreeme hing order herefood	ormation e best of this interest e land e location this locerest	
U SECTION 5	 	-Ridatan aver-	 V		W			By US Inight	John Alired	22/06 te	
SECTION 8			C			- 100 	4	shown on this notes of actua under my supe true and corre	certify that the way plat was plotted fro I surreys made by 1 prision, and thet th rot to the best of m	na field ne or	
		<u></u>				 _ _	-1980'	MAF Date Surveya Signature & Professional	Seal of	18: 08/81/08 MR	
				h	6			<u>I</u>	06.11.0458		
						F			O. GARY EIDSON	12641	
L				Terra				∎┚└────			

DISTRICT I



VICINITY MAP

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19	20	21	22	23	24	19	50	21	22	23		24 862 24	
30	29	28	27	TUFFY C	H41 25	30	29 MADDOX	28	27 HILL	26	25	30	
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						តីរី ្ត				1			

SCALE: 1" = 2 MILES

SEC. <u>8</u> TWP. <u>21-S</u> RGE. <u>36-E</u>
SURVEYN.M.P.M.
COUNTYLEASTATE_NEW_MEXICO
DESCRIPTION 1780' FNL & 1980' FEL
ELEVATION <u>3593</u>
PLANTATION OPERATOR OPERATING COMPANY
LEASESTATE "A" COM

1 1



LOCATION VERIFICATION MAP



Plantation Operating, LLC BOP Schematic for 12-1/4" Hole

.



Plantation Operating, LLC BOP Schematic for 8-3/4 or- 7-7/8" Hole



Office		tate of New Me inerals and Natu			Form C-103 May 27, 2004
District I 625 N. French Dr., Hobbs, NM 8824		moraro anu rati		WELL API NO	·
<u>District II</u> 301 W. Grand Ave., Artesia, NM 882	OIL CON	NSERVATION	DIVISION		279.57
District III	1220	0 South St. Fra	ncis Dr.	5. Indicate Typ STATE	
1000 Rio Brazos Rd., Aztec, NM 8741 District IV	⁰ S	anta Fe, NM 8'	7505	6. State Oil &	
220 S. St. Francis Dr., Santa Fe, NM 37505		ŕ			
SUNDRY N	OTICES AND REPC			7. Lease Name	or Unit Agreement Name
DO NOT USE THIS FORM FOR PRO DIFFERENT RESERVOIR. USE "AP					
PROPOSALS.)		· · ·	JK 50CH	State "A" Com 8. Well Number	
. Type of Well: Oil Well] Gas Well 🛛 C	Other			
2. Name of Operator				9. OGRID Nur	nber 237788
Plantation Operating, LLC Address of Operator				10. Pool name	or Wildcat
2203 Timberloch Place, Su	ite 229. The Woodlar	nds. TX 77380			ates-7 Rivers-Queen) (Gas)
. Well Location					
Unit Letter <u>G</u> : <u>178</u>			line and19		
Section 8	Township		nge <u>36E</u> , <i>RKB, RT, GR, etc.</i>	NMPM	Lea County
	3593' GR	Show whether DR	, KKD, K1, OK, etc.		
t or Below-grade Tank Application	🗌 or Closure 🗌				
t type Depth to Grou	indwater Distai	nce from nearest fres	h water well	Distance from neare	st surface water
t Liner Thickness:	mil Below-Grade	Tank: Volume	bbls; C	Construction Materia	l
ERFORM REMEDIAL WORK EMPORARILY ABANDON ULL OR ALTER CASING	PLUG AND AB CHANGE PLAI MULTIPLE CO Recompletion	NS 🖾 MPL 🗋	REMEDIAL WOR COMMENCE DR CASING/CEMEN OTHER:		ALTERING CASING D P AND A
13. Describe proposed or co	ompleted operations.				
 13. Describe proposed or coord of starting any proposed or recompletion. This form is an amendment to Change pit to a Closed-Loo 	ompleted operations. I work). SEE RULE Form C-101 previous p System.	1103. For Multip	le Completions: At	ttach wellbore dia	gram of proposed completion
 Describe proposed or constraining any proposed or recompletion. This form is an amendment to Change pit to a Closed-Loo 	ompleted operations. I work). SEE RULE Form C-101 previous p System.	1103. For Multip	le Completions: At	ttach wellbore dia	gram of proposed completion
 13. Describe proposed or constraining any proposed or recompletion. This form is an amendment to Change pit to a Closed-Loo Change casing size as listed Hole Size Casing Size 8-3/4" 7" 	ompleted operations. I work). SEE RULE Form C-101 previous p System. I below: Casing weight/foot 20#	1103. For Multip sly filed on April 1 Setting Depth 450'	le Completions: At 19, 2006. Our inten Sack of Cement 90	ttach wellbore diag t to change is as for Estimated TOC Surface	gram of proposed completion ollows:
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ik to Appropriat ict Office Losse - 4 copies acces - 3 copies <u>RNTT I</u> Box 1980, Hobb RNTT II	s 18, NM 88240	_	.gy, Minerala	ERVATI P.O. Box 2	Resources Depa ON DIVIS	ION		Perm C-102 Revised 1-1-59
RICT	osia, NM \$8210 , Amoc, NM \$74	WELL			AGE DEDICAT		AT	
rilar	DOYLE HAP	11MAN		Lette	TATE "A" CO	M		Well No. 5
Lotier Q	Section 5	Township	21 South	Range	36 East	NM	County	Lea
ni Foctage Loca 1650		South	No	845		feet fm		line
nd level Elev.		ucing Formation	line and	Pool	(N 75 ON)			Dedicated Acreage:
3586.2 1. Outline		en-Penrose and to the subject			<u>(Y-7R_QN)</u> marks on the plat b		IS	280 Acres
2. ¥ mon	then one losse is	SeeAttact	ell, estine esti and	i identify the o	waership thereof (be	th as to wo	rking interest and	royalty).
3. If more		f different ownersh			interest of all ovra			
RA	Yes	[]N₀ 1			tion Force P			9332
this form No allows	if seccessary able will be assign	ed to the well until	all interests have b	en consolidate	d (by communitizat			g, or otherwise)
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INSET					!]	1	OR CERTIFICATION certify that the information
INSET	. /							in in true and complete to ladge and belief.
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		ine .			T-21-S, R-36-E		11-1	-90
							SURVEY	OR CERTIFICATION
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			ROFE	SSIA	17		actual surveys	made by me or under d that the same is true
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								June 4, 1990
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#5- Plat

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×.	The sender	of this message	has requested a	read receipt. <u>Click</u>	here to send a receipt.
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Muli, Donna, EMNRD

 From:
 Phillips, Dorothy, EMNRD

 To:
 Mull, Donna, EMNRD

 Cc:
 Subject:

 RE: Financial Assurance Requirement

Sent: Thu 6/22/2006 8:29 AM

Attachments:

Plantation has to submit a one well bond for 30-025-25962 according to Jane's list. All of the have a blanket bond and the rest do not appear on Jane's list.

 c^{\dagger}

From: Mull, Donna, EMNRD Sent: Thursday, June 22, 2006 8:13 AM To: Phillips, Dorothy, EMNRD Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD Subject: Financial Assurance Requirement

Dorothy,

Is the Financial Assurance Requirement for these Operators OK?

Plantation Operating LLC (237788) COG Operating LLC (229137) Range Operating New Mexico Inc (227588) Pogo Producing Co (17891)

I have checked the Inactive well list for each Operator.

Please let me know. Thanks and have a nice day. Donna