### District.I., 1625 N. French Dr., Hobbs, NM 88240 District.II 1301 W. Grand Avenue, Artesia, NM 88210 District.III 1000 Rio Brazos Road, Aztec, NM 87410

District IV

## State of New Mexico Energy Minerals and Natural Resources

Form C-101 May 27, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505 Submit to appropriate District Office

AMENDED REPORT

1220 S. St. Fi	ancis Dr., S	Santa Fe, I	NM 87505		Santa	Fe, NM 873	505			
APPI	<u>ICATI</u>	ON FO	Operator Name			ENTER, D	EEPEN		CK, OR AD  OGRID Numbe	D A ZONE
Plantation 0 2203 Timb	Operating erloch Pla	, LLC ace. Suit	e 229, The Woo					237788	APL Number	_
	aty Code		T		<sup>5</sup> Property 1	Vame	,	30 – 025-	21101	O ll No.
-	2096		Carte	r Eaves	"NCT-A"	<b>Value</b>				3
	-020		<sup>9</sup> Proposed Pool 1					10 Propo	osed Pool 2	
Jalmat (Ga	s)				7			-		
		γ	<del></del>		<sup>7</sup> Surface					1
UL or lot no.	Section 6	Townshi 24S	Range 37E	Lot I	dn Feet fro		South line outh	Feet from the 1923'	East/West line West	County Lea
	<b>Y</b>	<b>~</b> · · · · · · · · · · · · · · · · · · ·	8 Propo	sed Botto	om Hole Locat	ion If Differe	nt From S	urface		
UL or lot no.	Section	Townshi	p Range	Lot I	idn Feet fro	m the North/	South line	Feet from the	East/West line	County
	<b>1</b>	L	<b>l</b>	Ad	ditional We	ll Informat	ion			l
	Type Code		12 Well Type Co		13 Cable	e/Rotary		Lease Type Code	15 Gro	und Level Elevation
	N Iultiple	_	G  17 Proposed Dep	ıth	18 For	mation	-	P  19 Contractor		20 Spud Date
	No		3600'	···		vers	Tol	Be Determined		ASAP
Depth to Gro	undwater		106'	Distanc	e from nearest fres	sh water well	> 1,000'	Distance from	n nearest surface v	vater > 1,000'
Pit: Line	: Synthetic	⊠ <u></u> 12	mils thick Cla	y 🔲 Pit	Volume: _2400_1			od: Drilling	· · · · ·	_
Clos	ed-Loop Sy	stem 📙	21					Brine Die	esel/Oil-based	Gas/Air
			2	Propos	sed Casing a	7377	_	n O		
Hole S	Size	-	Casing Size	Casing	g weight/foot	/ Setting I	Depth C	Sackslof Ce	ment	Estimated TOC
12 ½	ź"	ļ	8 5/8"		24#	S 450	<b>ક</b> ્રેટ્ટિં <sub>જિં</sub>	350		Surface
7 7/	8"	<u> </u>	5 1/2"		17#	3600	A 30.00	700		Surface
						170				
						157.0.	BLOI -11	oy'2/		
						<u> </u>				
Before dr	roductive zo illing ou Hydril a ed to inst	one. Desc t from s		e well wood or well work of the well well work of the well work of the well well work of the well work of the well well well well work of the well well well well well well well we	rill be equipp om will be tes to the 8-5/8" a	ed with a 30 sted to a min and 5-1/2" ca	ets if necess	sary. 0-inch Series-	900 double-ra	
best of my k constructed	nowledge a according	nd belief. to NMO	tion given above is I further certify the CD guidelines  Approved plan	at the dril	ling pit <u>w</u> ill be	Approved by:		ONSERVAT	TION DIVIS	SION ENGINE
Printed name	e: Donal	ld P. Do	tson, P.E.	THE	7	Title:	UN 2 3	3 2006	S FEID	OLEDIVI ENGINE
Title: COC	)				<del>-</del>	Approval Dat			Expiration Date:	
E-mail Addr	ess: ddot	son@pla	antationpetro.co	m						
Date: 3/28	3/2006		Phone: 28	1-296-72	22	Conditions of	Approval A	ttached 🔲		

#### Energy, Minerals and Natural Resources Department

DISTRICT II
1801 W. GRAND AVENUE, ARTESIA, NM 80210

OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office

State Lease — 4 Copies Fee Lease — 3 Copies

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410 DISTRICT IV WELL LOCATION AND ACREAGE DEDICATION PLAT ☐ AMENDED REPORT 1220 S. ST. FRANCIS DR., SANTA FR. NM 87505 API Number Pool Code Pool Name 79241 *30-025 · 37*9 Kiver Property Code Property Name Well Number 302096 CARTER EAVES NCT-A 3 OGRID No. Operator Name Elevation PLANTATION OPERATING, LLC 3330

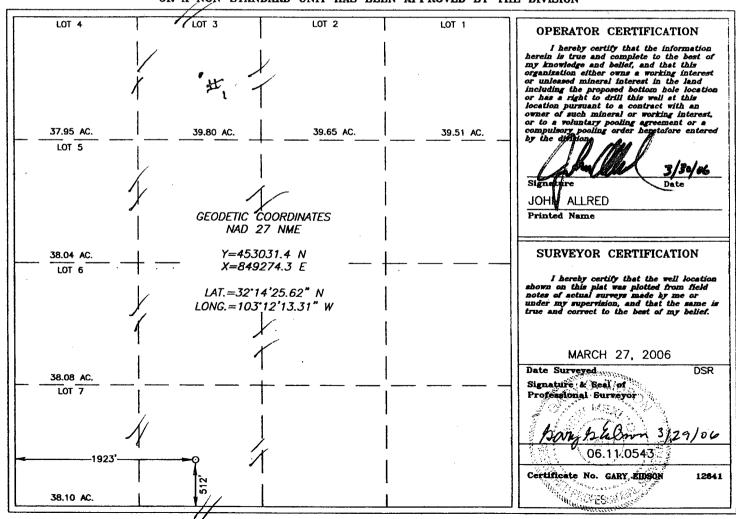
### Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	6	24-S	37-E		512	SOUTH	1923	WEST	LEA

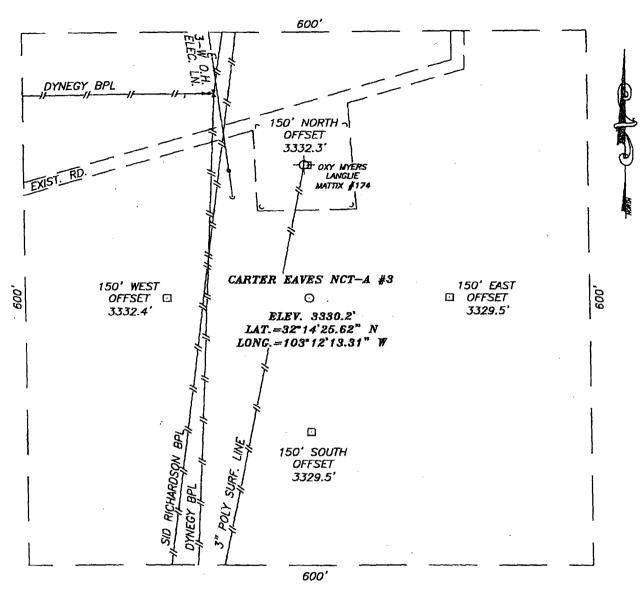
#### Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acre		r Infill Co	nsolidation	Code Or	der No.				
1 59.8	Ы			ŀ	N.	SL-30:	25 (50)		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



## SECTION 6, TOWNSHIP 24 SOUTH, RANGE 37 EAST, N.M.P.M., LEA COUNTY, NEW MEXICO



## DIRECTIONS TO LOCATION

FROM THE INTERSECTION ST.HWY. #18 AND CO. RD. J-8 (DEEP WEELS RD.), GO WEST ON DEEP WELLS RD. APPROX. 0.6 MILES. TURN LEFT AND AND GO SOUTH APPROX. 0.4 MILES. TURN LEFT AND GO EAST APPROX. 0.1 MILE. TURN RIGHT AND GO SOUTHWEST APPROX. 0.5 MILES. TURN RIGHT AND GO NORTHWEST APPROX. 0.1 MILES. VEERE LEFT AND GO WEST APPROX. 0.2 MILES. TURN LEFT AND GO SOUTH APPROX. 0.2 MILES TO THE EXISTING OXY MYERS LANGLIE MATTIX #174. THIS LOCATION IS APPROX. 150 SOUTH.



PROVIDING SURVEYING SERVICES SINCE 1948 JOHN WEST SURVEYING COMPANY 412 N. DH. PASO HOBBS, N.M. BE240 (505) 383-3117

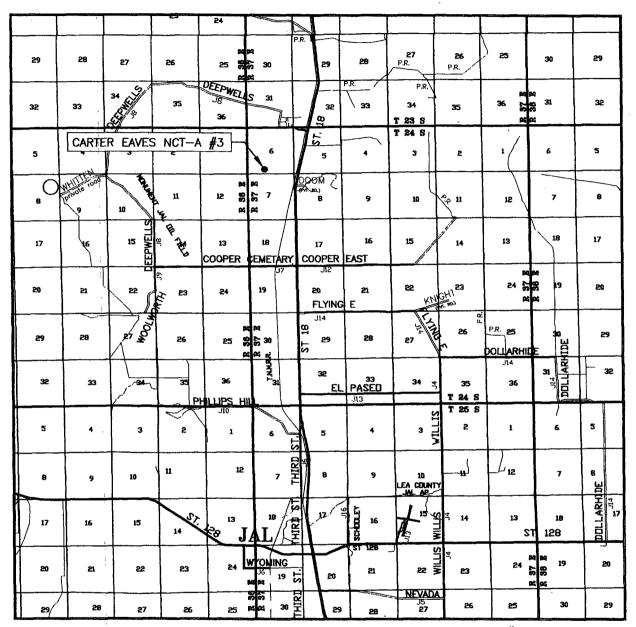
100	o	100	200 Feet
	Scale: 1	-100'	
	Scale, I	-100	

## PLANTATION OPERATING, LLC

CARTER EAVES NCT-A #3 WELL LOCATED 512 FEET FROM THE SOUTH LINE AND 1923 FEET FROM THE WEST LINE OF SECTION 6, TOWNSHIP 24 SOUTH, RANGE 37 EAST, N.M.P.M., LEA COUNTY, NEW MEXICO.

Survey Date: 0.	3/27/06	Sheet	1 0	f	1 Sheets
W.O. Number: 03	.11.1543 D	By: D.S.	R.	Rev	1:N/A
Date: 03/29/06	Disk: CD#6	061	10543	Sc	ale:1"=100'

## VICINITY MAP



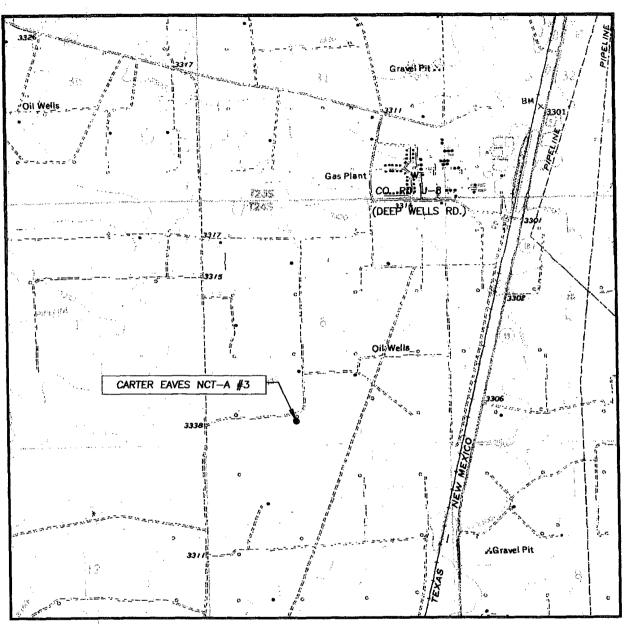
SCALE: 1" = 2 MILES

SEC. <u>6</u>	_TWP. <u>24-S_</u> RGE. <u>37-E</u>
SURVEY	N.M.P.M.
COUNTY	LEA STATE NEW MEXICO
DESCRIPTION	ON <u>512' FSL &amp; 1923' FWL</u>
ELEVATION	3330'
OPERATOR	PLANTATION OPERATING,LLC
LEASE	CARTER EAVES NCT-A



PROVIDING SURVEYING SERVICES SINCE 1946 JOHN WEST SURVEYING COMPANY 412 N. DAL PASO HOBBS, N.M. 88240 (505) 393-3117

## LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

SEC. 6 TWP. 24-S RGE. 37-E

SURVEY N.M.P.M.

COUNTY LEA STATE NEW MEXICO

DESCRIPTION 512' FSL & 1923' FWL

ELEVATION 3330'

OPERATOR PLANTATION OPERATING, LLC

LEASE CARTER EAVES NCT-A

U.S.G.S. TOPOGRAPHIC MAP

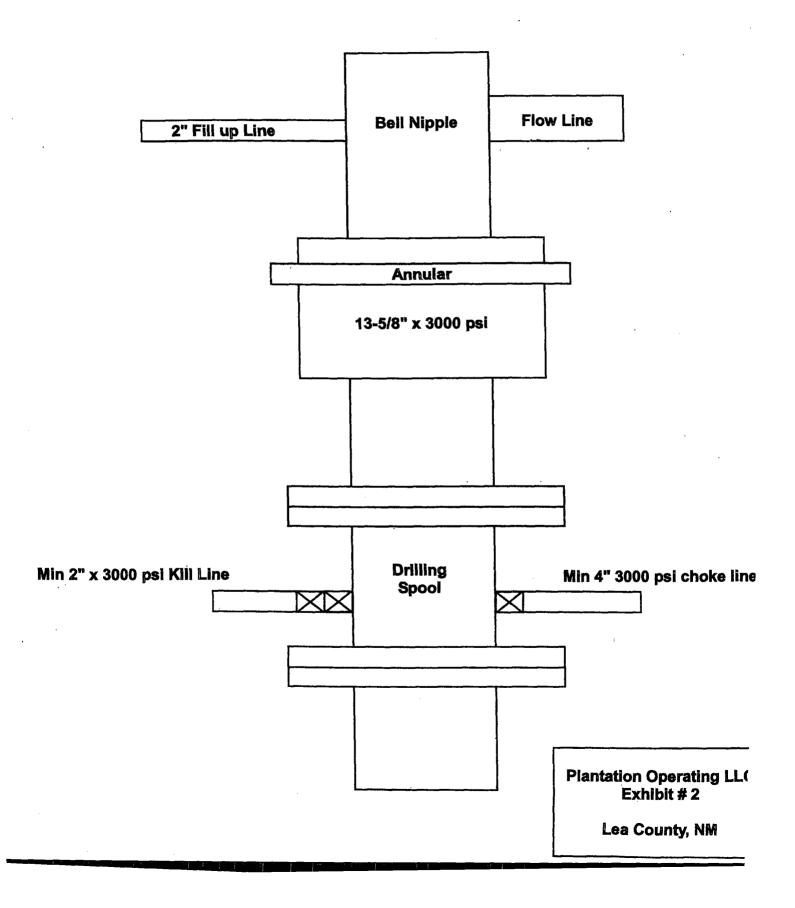
JAL N.W., N.M.

CONTOUR INTERVAL: JAL, N.M. — 10' RATTLESNAKE CANYON, NM. — 10'

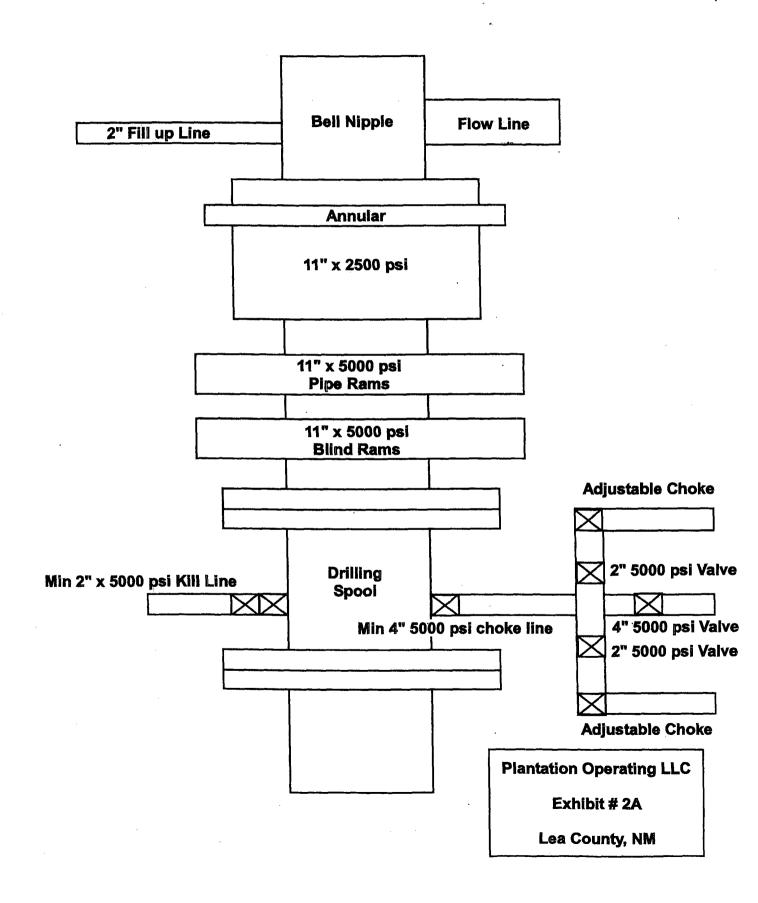


PROVIDING SURVEYING SERVICES SINCE 1946 IOHN WEST SURVEYING COMPANY 412 N. DAL PASO HOBBS, N.M. 88240 (505) 383-3117

# Plantation Operating, LLC BOP Schematic for 12-1/4" Hole



# Plantation Operating, LLC BOP Schematic for 8-3/4 or- 7-7/8" Hole



Office	Sta	ate of New Mo	exico		Form C-103	
District I	Energy, Mi	nerals and Natu	ıral Resources	· · · · · · · · · · · · · · · · · · ·	May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240				WELL API NO		
District II	OIL CON	SERVATION	DIVISION	30-025- 3		
1301 W. Grand Ave., Artesia, NM 88210 District III		South St. Fran		5. Indicate Type		
1000 Rio Brazos Rd., Aztec, NM 87410				STATE	☐ FEE ⊠	
District IV	Sa	ınta Fe, NM 8'	7505	6. State Oil &	Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM					1	
87505	ICES AND REPO	DTS ON WELLS	1	7 Lagge Name	or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPO				/. Lease Name	of Olit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLI				Carter Eaves "	NCT A"	
PROPOSALS.)				8. Well Number		
1. Type of Well: Oil Well	Gas Well 🛛 Ot	her		<u> </u>		
2. Name of Operator				9. OGRID Nu	mber 237788	
Plantation Operating, LLC						
3. Address of Operator				10. Pool name		
2203 Timberloch Place, Suite	229, The Woodland	ds, TX 77380		Jalmat (Gas	s)	
4. Well Location						
Unit Letter N: 512	feet from the	South	line and19	23 feet from th	e <u>West</u> line	
Section 6	Township	24S Rar	nge 37E	NMPM	Lea County	
			, RKB, RT, GR, etc.		244 CAR	
	3330' GR		, 1415, 111, 611, 616			
Pit or Below-grade Tank Application						
Pit type Depth to Ground		re from nearest fres	h water well	Distance from near	et eurface water	
Pit Liner Thickness: mi	l Below-Grade T	ank: Volume	bbls;	Construction Materia	u	
12. Check	Appropriate Box	x to Indicate N	lature of Notice,	Report or Oth	er Data	
				•		
NOTICE OF IN	NTENTION TO	):	SUE	SEQUENT R	EPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABA	ANDON 🗆	REMEDIAL WOR	RK 🔲	ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLAN	s 🛛	COMMENCE DR	ILLING OPNS.	P AND A	
PULL OR ALTER CASING	MULTIPLE CON		CASING/CEMEN	T JOB	_	
		/// II II I		11 300		
	WOLTH LE CON	,,,, <u>, , , , , , , , , , , , , , , , ,</u>	OAOII OAOIMEI	11 30B		
OTHER:	Recompletion		OTHER:	П 30В		
OTHER:	Recompletion		OTHER:		ates, including estimated date	
OTHER:  13. Describe proposed or compared to the compared to t	Recompletion pleted operations.	(Clearly state all	OTHER: pertinent details, ar	nd give pertinent d		
OTHER:  13. Describe proposed or compared to the compared to t	Recompletion pleted operations.	(Clearly state all	OTHER: pertinent details, ar	nd give pertinent d	ates, including estimated date gram of proposed completion	
OTHER:  13. Describe proposed or composed or starting any proposed w	Recompletion pleted operations.	(Clearly state all	OTHER: pertinent details, ar	nd give pertinent d		
OTHER:  13. Describe proposed or composed or starting any proposed w	Recompletion pleted operations.	(Clearly state all	OTHER: pertinent details, ar	nd give pertinent d		
OTHER:  13. Describe proposed or composed or starting any proposed w	Recompletion pleted operations. ( ork). SEE RULE 1	Clearly state all 103. For Multip	OTHER: pertinent details, and ole Completions: A	nd give pertinent d ttach wellbore dia	gram of proposed completion	
OTHER:  13. Describe proposed or composed of starting any proposed wor recompletion.	Recompletion pleted operations. ( ork). SEE RULE 1	Clearly state all 103. For Multip	OTHER: pertinent details, and ole Completions: A	nd give pertinent d ttach wellbore dia	gram of proposed completion	
OTHER:  13. Describe proposed or composed or composed was or recompletion.  This form is an amendment to Form 1. Change pit to a Closed-Loop State of the composition	Recompletion pleted operations. ( ork). SEE RULE 1 cm C-101 previousl	Clearly state all 103. For Multip	OTHER: pertinent details, and ole Completions: A	nd give pertinent d ttach wellbore dia	gram of proposed completion	
OTHER:  13. Describe proposed or composed or starting any proposed wor recompletion.  This form is an amendment to Form	Recompletion pleted operations. ( ork). SEE RULE 1 cm C-101 previousl	Clearly state all 103. For Multip	OTHER: pertinent details, and ole Completions: A	nd give pertinent d ttach wellbore dia ont to change is as	gram of proposed completion follows:	
OTHER:  13. Describe proposed or composed or composed was or recompletion.  This form is an amendment to Form 1. Change pit to a Closed-Loop State 2. Change casing size as listed be	Recompletion pleted operations. ( ork). SEE RULE 1 cm C-101 previousl system.	Clearly state all 103. For Multip	OTHER: pertinent details, and ole Completions: A	nd give pertinent d ttach wellbore dia ont to change is as	gram of proposed completion follows:	
OTHER:  13. Describe proposed or composed or composed was or recompletion.  This form is an amendment to Form 1. Change pit to a Closed-Loop State 2. Change casing size as listed be	Recompletion pleted operations. ( ork). SEE RULE 1 cm C-101 previousl	Clearly state all 103. For Multip	OTHER: pertinent details, and ole Completions: A	nd give pertinent d ttach wellbore dia ont to change is as	gram of proposed completion follows:	
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OTHER:  13. Describe proposed or composed or composed was or recompletion.  This form is an amendment to Form  1. Change pit to a Closed-Loop State of the Change casing size as listed be the Hole Size Casing Si	Recompletion pleted operations. ork). SEE RULE 1 cm C-101 previousl system. elow:	(Clearly state all 103. For Multip y filed on March	OTHER: pertinent details, and ole Completions: A 28, 2006. Our inte	nd give pertinent d ttach wellbore dia ont to change is as	gram of proposed completion follows:	202
OTHER:  13. Describe proposed or composed or composed was or recompletion.  This form is an amendment to Form  1. Change pit to a Closed-Loop State of the Composition of the Compositio	Recompletion pleted operations. ( ork). SEE RULE 1 cm C-101 previously system. elow: asing weight/foot 20#	(Clearly state all 103. For Multip y filed on March Setting Depth 450'	OTHER: pertinent details, and ole Completions: A  28, 2006. Our interest of Cement 90	nd give pertinent d ttach wellbore dia ont to change is as	gram of proposed completion follows:	2678
OTHER:  13. Describe proposed or composed or composed was or recompletion.  This form is an amendment to Form  1. Change pit to a Closed-Loop State of the Composition of the Compositio	Recompletion pleted operations. ( ork). SEE RULE 1 cm C-101 previously system. elow: asing weight/foot 20#	(Clearly state all 103. For Multip y filed on March Setting Depth 450'	OTHER: pertinent details, and ole Completions: A  28, 2006. Our interest of Cement 90	nd give pertinent d ttach wellbore dia ont to change is as	gram of proposed completion follows:	26789
OTHER:  13. Describe proposed or composed or composed was or recompletion.  This form is an amendment to Form  1. Change pit to a Closed-Loop State of the Composition of the Compositio	Recompletion pleted operations. ( ork). SEE RULE 1 cm C-101 previously system. elow: asing weight/foot 20#	(Clearly state all 103. For Multip y filed on March Setting Depth 450'	OTHER: pertinent details, and ole Completions: A  28, 2006. Our interest of Cement 90	nd give pertinent d ttach wellbore dia ont to change is as	gram of proposed completion follows:	2678970
OTHER:  13. Describe proposed or composed or composed was or recompletion.  This form is an amendment to Form  1. Change pit to a Closed-Loop State of the Composition of the Compositio	Recompletion pleted operations. ( ork). SEE RULE 1 cm C-101 previously system. elow: asing weight/foot 20#	(Clearly state all 103. For Multip y filed on March Setting Depth 450'	OTHER: pertinent details, and ole Completions: A  28, 2006. Our interest of Cement 90	nd give pertinent d ttach wellbore dia ont to change is as	gram of proposed completion follows:	2678970
OTHER:  13. Describe proposed or composed or composed was or recompletion.  This form is an amendment to Form  1. Change pit to a Closed-Loop State of the Composition of the Compositio	Recompletion pleted operations. ( ork). SEE RULE 1 cm C-101 previously system. elow: asing weight/foot 20#	(Clearly state all 103. For Multip y filed on March Setting Depth 450'	OTHER: pertinent details, and ole Completions: A  28, 2006. Our interest of Cement 90	nd give pertinent d ttach wellbore dia ont to change is as	gram of proposed completion follows:	2678970
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OTHER:  13. Describe proposed or composed or composed was or recompletion.  This form is an amendment to Form  1. Change pit to a Closed-Loop State of the Composition of the Compositio	Recompletion pleted operations. ( ork). SEE RULE 1 cm C-101 previously system. elow: using weight/foot 20# 11.6#	(Clearly state all 103. For Multip y filed on March Setting Depth 450'	OTHER: pertinent details, and ole Completions: A  28, 2006. Our interest of Cement 90  210	ad give pertinent ditach wellbore dia sent to change is as  Estimated TOC Surface  Surface	gram of proposed completion follows:  1000 1000 1000 1000 1000 1000 1000 10	2678970
OTHER:  13. Describe proposed or composed or composed was or recompletion.  This form is an amendment to Form  1. Change pit to a Closed-Loop State of the Composition of the Compositio	Recompletion pleted operations. (cork). SEE RULE 1  rm C-101 previously system. blow: using weight/foot 20# 11.6#	Clearly state all 103. For Multip y filed on March  Setting Depth 450' 3600'	OTHER: pertinent details, and ole Completions: A  28, 2006. Our interest of Cement 90  210	et and belief. I fur	gram of proposed completion follows:  **TOTAL TOTAL TO	2678970
OTHER:  13. Describe proposed or composed or composed was or recompletion.  This form is an amendment to Form  1. Change pit to a Closed-Loop State of the Composition of the Compositio	Recompletion pleted operations. (cork). SEE RULE 1  rm C-101 previously system. blow: using weight/foot 20# 11.6#	Clearly state all 103. For Multip y filed on March  Setting Depth 450' 3600'	OTHER: pertinent details, and ole Completions: A  28, 2006. Our interest of Cement 90  210	et and belief. I fur	gram of proposed completion follows:  **TOTAL TOTAL TO	2678970-
OTHER:  13. Describe proposed or composed or composed was or recompletion.  This form is an amendment to Form  1. Change pit to a Closed-Loop State of the Composition of the Compositio	Recompletion pleted operations. (cork). SEE RULE 1  rm C-101 previously system. blow: using weight/foot 20# 11.6#	Clearly state all 103. For Multip y filed on March  Setting Depth 450' 3600'	OTHER: pertinent details, and ole Completions: A  28, 2006. Our interest of Cement 90  210  est of my knowledg   , a general permit [	et and belief. I fur	gram of proposed completion follows:  **TOTAL TOTAL TO	2678970-
OTHER:  13. Describe proposed or composed or composed was or recompletion.  This form is an amendment to Form 1. Change pit to a Closed-Loop State 2. Change casing size as listed be be size Casing S	Recompletion pleted operations. (cork). SEE RULE 1  rm C-101 previously system. blow: using weight/foot 20# 11.6#	Clearly state all 103. For Multip y filed on March Setting Depth 450' 3600'	OTHER: pertinent details, and ole Completions: A  28, 2006. Our interest of Cement 90  210  est of my knowledg   , a general permit [	et and belief. I fur	gram of proposed completion  follows:  The proposed completion  follows:	2678970
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OTHER:  13. Describe proposed or composed or composed was or recompletion.  This form is an amendment to Formula 1. Change pit to a Closed-Loop S. 2. Change casing size as listed be those Size Casing Size Casin	Recompletion pleted operations. Fork). SEE RULE 1  Form C-101 previously System. Follow: Issing weight/foot 20#  11.6#	Clearly state all 103. For Multip y filed on March  Setting Depth 450' 3600'  Complete to the b	OTHER: pertinent details, and ole Completions: A  28, 2006. Our interest of Cement 90  210  est of my knowledg , a general permit [	e and belief. I fur	gram of proposed completion  follows:  The proposed completion  follows:  The proposed completion  follows:  The proposed completion  The proposed	2678970
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Sent: Thu 6/22/2006 8:29 AM

The sender of this message has requested a read receipt. Click here to send a receipt.

## Muli, Donna, EMNRD

From:

Phillips, Dorothy, EMNRD

To:

Mull, Donna, EMNRD

Cc:

Subject:

RE: Financial Assurance Requirement

Attachments:

Plantation has to submit a one well bond for 30-025-25962 according to Jane's list.

All of the have a blanket bond and the rest do not appear on Jane's list.

From: Mull, Donna, EMNRD

Sent: Thursday, June 22, 2006 8:13 AM

To: Phillips, Dorothy, EMNRD

Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD

**Subject:** Financial Assurance Requirement

Dorothy,

Is the Financial Assurance Requirement for these Operators OK?

Plantation Operating LLC (237788) COG Operating LLC (229137) Range Operating New Mexico Inc (227588) Pogo Producing Co (17891)

I have checked the Inactive well list for each Operator.

Please let me know. Thanks and have a nice day. Donna