

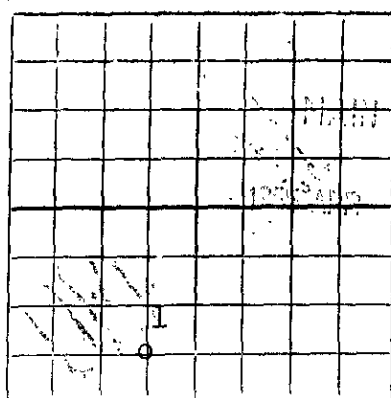
NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

1955 FEB 24 PM 1:31

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLYSchermerhorn Oil Corporation
(Company or Operator)Currie
(Lease)

Well No. 1, in SE 1/4 of SW 1/4, of Sec. 5, T. 21 S., R. 37 E., NMPM.

Eumont

Pool,

Lea

County.

Well is 660 feet from South line and 1980 feet from West line

of Section 5. If State Land the Oil and Gas Lease No. is - - -

Drilling Commenced July 25, 1954 Drilling was Completed August 24, 1954

Name of Drilling Contractor La Mance Drilling Company

Address Box 2686, Midland, Texas

Elevation above sea level at Top of Tubing Head 3,515' The information given is to be kept confidential until - - - , 19 - - -

GAS AND SANDS OR ZONES

No. 1, from 3,500' to 3,510' No. 4, from - - - to - - -

No. 2, from 3,520' to 3,530' No. 5, from - - - to - - -

No. 3, from 3,620' to 3,665' No. 6, from - - - to - - -

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from - - - to - - - feet.

No. 2, from - - - to - - - feet.

No. 3, from - - - to - - - feet.

No. 4, from - - - to - - - feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8"	40.5#	New	249'	Texas Pattern	None		
8 5/8"	32#	"	3,807'	Float	None	3,500-10; 3520-30 & 3620-65	
5 1/2"	15.5#	"	6,280'	"	4,200'		Gas production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15"	13 3/8"	249'	300	Halliburton		
11"	8 5/8"	3,807'	400	Halliburton	2 stages	
7 7/8"	5 1/2"	6,290'	250	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Tested Blinebry and Tubb zones. Recovered small amounts of gas and salt water. Pulled 4,200' of 5 1/2" casing and plugged back to 3,775' inside 8 5/8" casing for Queen Sand completion. Perforated 8 5/8" casing

Result of Production Stimulation. Treated perforations w/1,000 gals. acid. Well flowed estimated 250 MCF Gas per day. Treated w/10,000 gals. oil-sand frac, 15,000# sand. Well flowed gas at rate of 7,333 MCF per day, open flow. Depth Cleaned Out 3,775' PB

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

Rotary tools were used from 0 feet to 6,501 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Put to Producing.....February 18....., 1955

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was 7,733 M.C.F. plus No. barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in 24 hours

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	1,330'	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	1,410'	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	2,560'	T. Montoya.....	T. Farmington.....
T. Yates.....	2,700'	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	2,950'	T. McKee.....	T. Menefee.....
T. Queen.....	3,500'	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	3,770'	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	4,070'	T. Granite.....	T. Dakota.....
T. Glorieta.....	5,245'	T.	T. Morrison.....
T. Drinkard.....		T.	T. Penn.....
T. Tubbs.....	6,245'	T.	T.
T. Abo.....		T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	108	108	Surface gravel & caliche				
108	1330	1222	Red beds				
1330	1410	80	Anhydrite				
1410	2560	1150	Salt, gypsum, anhy.				
2560	3632	1072	Dolomite w/stringers of sand & anhydrite				
3632	3770	138	Grey sand, stringers dolomite				
3770	5245	1535	Dolomite w/stringers of sand				
5245	5760	515	Sand & sandy dolomite				
5760	6245	485	Tan dolomite				
6245	6500	255	Sand & sandy dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator.....Schermmerhorn Oil Corp.

Name.....J. H. Moore

J. H. Moore Feb. 21, 1955
(Date)

Address Box 1537, Hobbs, New Mexico

Position or Title.....Geologist