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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> INJECTION WELL	7. Unit Agreement Name EUMONT HARDY UNIT
2. Name of Operator CONTINENTAL OIL COMPANY	8. Farm or Lease Name EUMONT HARDY UNIT
3. Address of Operator P.O. Box 460 HOBBS, N.M. 88240	9. Well No. 47
4. Location of Well UNIT LETTER <u>S</u> , <u>2310</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>2310</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>6</u> TOWNSHIP <u>21 S</u> RANGE <u>37 E</u> N.M.P.M.	10. Field and Pool, or Wildcat EUMONT YATES 7 RIVERS
15. Elevation (Show whether DF, RT, GR, etc.) 3504' B.H.F.	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SUBJECT WELL WAS CLEANED OUT & ACIDIZED AS FOLLOWS:

B-18 - RIG UP, PULL INJECT. N EQPT., CLEAN OUT HOLE TO TD.

- RAN TRTG PKR TO 3400' & ACIDIZED W/ TOTAL OF 3000 gals MOD 202 acid in 3 equal stg.
- DIVERT BETWEEN STAGES W/ 1000# ROCK SALT & BRINE WTR.
- FLOW'D ACID LOAD TO WORK PIT, REL PKR, PULL WRK STRNG.
- RUN injection eqpt., circ. pkf fluid, place well on injection 8-23-78.
- inj. 250 BWPD @ 1750 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Wm. A. Bullock</u>	TITLE <u>ADMINISTRATIVE SUPERVISOR</u>	DATE <u>8-25-78</u>
APPROVED BY <u>James L. [Signature]</u>	TITLE <u>SUPERVISOR DISTRICT 1</u>	DATE <u>AUG 28 1978</u>
CONDITIONS OF APPROVAL, IF ANY: NMOCC [3], PARTERS [7], FILE		