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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease.	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- <u>INJECTION WELL</u>		7. Unit Agreement Name <u>Eumont Hardy Unit</u>
2. Name of Operator <u>CONTINENTAL Oil Company</u>		8. Farm or Lease Name <u>EUMONT HARDY UNIT</u>
3. Address of Operator <u>Box 460 Hobbs, New Mexico 88240</u>		9. Well No. <u>47</u>
4. Location of Well UNIT LETTER <u>S</u> , <u>2310</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>2310</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>6</u> TOWNSHIP <u>21 S</u> RANGE <u>37 E</u> NMPM.		10. Field and Pool, or Wildcat <u>EUMONT HARDY 7 ACRE</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3504 BHF</u>		12. County <u>LEA</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☒	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☐
OTHER ☐	OTHER ☐
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1709.

IT IS PROPOSED TO CLEAN OUT AND ACIDIZE SUBJECT WELL AS FOLLOWS.

- RIG UP AND PULL INJECTION TEG. AND PKR.
- SET RETRIEVABLE PKR AT $\pm$ 3400' AND PREPARE ACIDIZING W/ 3000 gals MOD 202 ACID
- PUMP 1000 gals MOD 202 ACID w/ additives @ 4-6 BPM.
- DIVERT W/ 1000 lbs rock salt mixed w/ 650 gal BRINEWTR W/ 30 LBS/1000 gal. guar gum
- REPEAT ABOVE 2 STEPS.
- PUMP REMAINING 1000 gals MOD 202 w/ additives
- FLUSH TO OPEN HOLE W/ 20 BALS MR. TREATED WATER. (12% KCL)
- PULL WORK STRING & RETRIEVABLE PKR.
- RUN PKR & INJECTION TEG TO $\pm$ 3400'
- FLANGE UP WELLHEAD, PUT ON INJECTION TO DISSOLVE SALT & DISPLACE SPENT ACID INTO FORMATION.

MOD 202 ACID IS 90% - 15% HCL + 10% ORGANIC ACID.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>John A. Duttonfield</u>	TITLE <u>Administrative Supervisor</u>	DATE <u>7-31-78</u>
APPROVED BY <u>John W. Runyan</u>	TITLE <u>Geologist</u>	DATE <u>AUG 3 1978</u>
CONDITIONS OF APPROVAL, IF ANY: <u>OCC 37, FILE, PARTNERS (7)</u>		