

FEB 5 - 1938

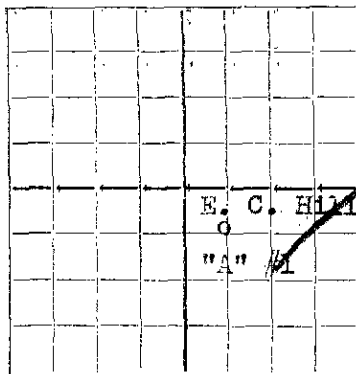
NEW MEXICO
OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

FEB 7 1938

WELL RECORD

RECEIVED
FEB 5 - 1938
HOBB'S OFFICE



AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Stanolind Oil & Gas Company

Hobbs, New Mexico

Company or Operator

Address

E. C. Hill "A"

Well No. #1

in NE 1/4

of Sec. 6

T. 21S

R. 37E

R. 37E

N. M. P. M.

Hardy

Field,

Lea

County

Well is 3300 feet south of the North line and 1980 feet west of the East line of Sec. 6-21-37

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is Elmar C. Hill Address Eunice, New Mexico

If Government land the permittee is Address

The Lessee is Stanolind Oil & Gas Company Address Philcade Bldg, Tulsa, Okla.

Drilling commenced November 13 1937 Drilling was completed N January 27 19 38

Name of drilling contractor John Menke Address Tyler, Texas

Elevation above sea level at top of casing 3491' feet.

The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 3670 to 3676 O & G Show No. 4, from to

No. 2, from 3687 to 3787 No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
13"OD	40#	8	LW	279'5"	Belled			Shut off Surface
9 5/8OD	36#	8	SS	1361'	Balser Baker			Protect Salt
7" OD	22#	10	SS	3514'8"	Balser Baker			Protect upper formations

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17"	13"	295'	200	Halliburton		
12"	9 5/8"	1376'	500	"		
8 3/4"	7"	3527'	300	"		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SUBJECT USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment. This well was neither shot nor acidized.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from Surface feet to 3540 feet, and from _____ feet to _____ feet
Cable tools were used from 3540 feet to 3787 feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing February 1, 19 38
The production of the first 24 hours was 192 barrels of fluid of which 100 % was oil; _____ %
emulsion; _____ % water; and _____ % sediment. Gravity, Be _____
192 cu. ft. per 24 hours 200 MCF Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

John Menke— Contractor

EMPLOYEES

L. R. Jackson Driller G. D. Jackson Driller
L. E. Mertz Driller H. H. Jones Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 31st
day of January 19 38
[Signature]
Notary Public

My Commission expires June 1, 1940

Hobbs, New Mexico
Place Date
Name Ralph L. Menemickson
Position Field Supt.
Representing Stanolind Oil & Gas Company
Company or Operator
Address Box F, Hobbs, New Mexico

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
Surface	1314	1314	Red Beds
1314	1400	86	Anhydrite
1400	2273	873	Salt & Shells
2273	2656	383	Salt with streaks anhydrite
2656	2734	78	Anhydrite
2734	2744	10	Anhydrite & Lime
2744	2941	197	Anhydrite
2941	3161	220	Lime & Anhydrite
3161	3215	54	Broken Lime
3215	3241	26	Broken Lime & Anhydrite
3241	3528	287	Lime
3528	3540	12	Gray Lime
3540	3545	5	Lime & Anhydrite
3545	3610	65	Gray Lime
3610	3621	11	White Lime
3621	3640	19	Gray Lime & Shale breaks
3640	3650	10	Gray Lime
3650	3750	100	Oil and gas sand mixed with lime shell and streaks of shale. High percentage of saturation.
3750	3787	37	Sandy Lime, medium soft to hard. Light saturation.