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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State ☐ Fee ☒
1. OIL WELL ☐ GAS WELL ☐ OTHER- <u>Injection temp. shut-in</u>		5. State Oil & Gas Lease No.
2. Name of Operator CONOCO INC.		7. Unit Agreement Name <u>Eumont Hardy Unit</u>
3. Address of Operator P. O. Box 460, Hobbs, N.M. 88240		8. Farm or Lease Name <u>Eumont Hardy Unit</u>
4. Location of Well UNIT LETTER <u>I</u> <u>3300</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>6</u> TOWNSHIP <u>21S</u> RANGE <u>32E</u> N.M.P.M.		9. Well No. <u>38</u>
15. Elevation (Show whether DF, RT, GR, etc.)		10. Field and Pool, or Wildcat <u>Eumont Yates 7 Rrs</u>
12. County <u>Lea</u>		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER temporarily abandon ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- ① MIRU on 2/6/86 to repair surf. wtr flows. Poot w/ tbg & pkr
- ② Set RBP @ 2500' and test to 2000psi. Moved pkr up hole to ck for leaks. Tested csq to 1000psi & held. Moved RBP to 3400' and tested csq to 1000psi & held.
- ③ Checked intermed. csq. No pressure and flow from intermed. csq valve. Press. tested int. csq to 300psi and it bled off 50psi in 15min.
- ④ Verbal app'l granted by Eddie Seay to TA well pending P & A procedure
- ⑤ Poot w/ RBP & pkr
- ⑥ Set retainer @ 3400' and circulated pkr fluid to surface. Left 2' pup joint w/ collar on bottom & master valve on top.
- ⑦ Rig down on 2-12-86.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Kevin L. Vogel TITLE Administrative Supervisor DATE 3-4-86
APPROVED BY [Signature] TITLE DISTRICT 1 SUPERVISOR DATE MAR 7 - 1986
CONDITIONS OF APPROVAL, IF ANY:

TA expires 3/7/87 NMOCD-Hobbs(S)