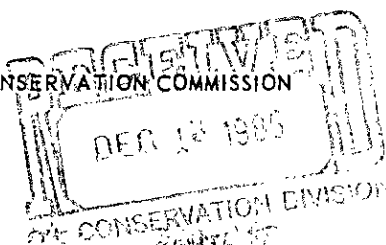


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# NEW MEXICO OIL CONSERVATION COMMISSION



Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease

State ☐

Fee ☒

5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Injection well</u>	7. Unit Agreement Name <u>Eumont Hardy Unit</u>
2. Name of Operator <u>CONOCO INC.</u>	8. Farm or Lease Name <u>Eumont Hardy Unit</u>
3. Address of Operator <u>P. O. Box 460, Hobbs, N.M. 88240</u>	9. Well No. <u>38</u>
4. Location of Well UNIT LETTER <u>I</u> , <u>3300</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>6</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> N.M.P.M.	10. Field and Pool, or Wildcat <u>Eumont Yates 7 Rurs</u>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OTHER <u>sqz surface wtrflows</u> <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- ① MIRU
- ② Perf @ 13' w/ H JSPP (This 3' above previous perfs)
- ③ Set RBP @ 2500' and test to 1500' psi surf. press. Spot 2sxs sand on top of RBP. Set sqz pkr @ 1200'. Load backside w/TFW and press. to 1000psi. Establish inj. rate and press.
- ④ Pump 200sxs class "C" w/ 2% CaCl<sub>2</sub>. Displace cmt 25' below retrievable cement. Perform hesitation sqz. by shutting down for 15 min. and then pressure up on tbq. until sqz press. is obtained.
- ⑤ Drill out cmt from 1250' to 1400'. Press. test sqz to 1000 psi surf. press. If sqz does not hold, repeat procedure as necessary.
- ⑥ Wash sand off RBP @ 2500' & pool.
- ⑦ Temporarily abandon well by setting a retainer @ 3447' (retainer to be mechanical w/ flapper valve) circulate pkr fluid to surface. Rig down.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Kev H Vogel TITLE Administrative Supervisor DATE 12-5-85

APPROVED BY Eddie W. Dean TITLE OIL & GAS INSPECTOR DATE DEC 9 - 1985

N/MOC.D-Hobbs/215