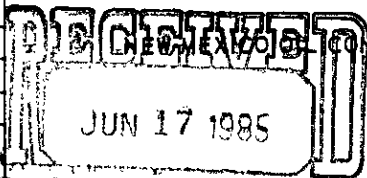


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OIL CONSERVATION DIVISION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER- <u>Injection</u>		7. Unit Agreement Name <u>Eumont Hardy Unit</u>
2. Name of Operator <u>CONOCO INC.</u>		8. Farm or Lease Name <u>Eumont Hardy Unit</u>
3. Address of Operator <u>P. O. Box 460, Hobbs, N.M. 88240</u>		9. Well No. <u>38</u>
4. Location of Well UNIT LETTER <u>I</u> , <u>3300</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>6</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat <u>Eumont Yates 7 Rurs</u>
15. Elevation (Show whether DF, RT, GR, etc.)		12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER <u>repair surface waterflow</u> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU. Perf 3 holes @ 1395'. Set RBP @ 2600'. Spot 2 sxs sand on RBP. Set pkr @ 1200'. Pump 225 sxs class "H" cmt w/18% salt & tail w/50 sxs class "H" w/18% salt & 4% CaCl₂. Circ. cmt to surface. Displace cmt 65' below pkr. Rel pkr. Tag cmt @ 1270'. Drill to 1400' & fell thru. Set pkr @ 1200'. Pmpd 275 sxs class "H" cmt w/1/2 of 1% Halad-9. Flush w/9 BTFW. Rel pkr. Spot 35 sxs class "C" cmt w/2% CaCl₂. TOC @ 875'. Drill cmt to 1417' & got waterflow. Fell out of cmt @ 1450'. Set pkr @ 1200'. Pmpd 350 sxs class "C" cmt w/4% CaCl₂. Displace cmt to 1275'. Rel pkr. TOC @ 1280'. Drill to 1412'. Pressure test squeeze to 1000 psi. Wash sand off RBP & rel. Place on injection. Inj. 1810 BWPD w/1050 PSI TP & 0 PSI CP on 5/2/85.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Kenneth L. Boyd

TITLE Administrative Supervisor

DATE 6/6/85

APPROVED BY [Signature]

TITLE DISTRICT 1 SUPERVISOR

DATE JUN 12 1985

CONDITIONS OF APPROVAL, IF ANY: