

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-02858
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2735
7. Lease Name or Unit Agreement Name East Vacuum Gb/SA Unit Tract #2271
8. Well Number 002
9. OGRID Number 217817
10. Pool name or Wildcat Vacuum Grayburg/San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
ConocoPhillips Company ATTN: Celeste Dale

3. Address of Operator
4001 Penbrook Street Odessa, Texas 79762

4. Well Location
Unit Letter P : 660 feet from the South line and 660 feet from the East line
Section 22 Township 17-S Range 35-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,939' GL

Pit or Below-grade Tank Application ☐ or Closure ☒

Pit type STEEL Depth to Groundwater 53 Distance from nearest fresh water well 3/4 mile Distance from nearest surface water N/A

Pit Liner Thickness: STEEL mil Below-Grade Tank: Volume 180 bbls; Construction Material STEEL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

05/24/06 MIRU Triple N rig #26 & plugging equipment. Set steel pit. Notified NMOCD. SDFN.

05/25/06 Set CIBP @ 4,222' circulated hole with mud, pumped 25 sx C cmt 4,222- 4,072'. Perforated casing @ 2,750', unable to establish rate @ 1,800 psi. Pumped 35 sx C cmt @ 2,794'. SDFN.

05/26/06 Tagged cmt @ 2,320'. Perforated casing @ 1,790'. Established rate of 2 BPM @ 1,300 psi and squeezed 105 sx C cmt @ 1,790'. WOC and tagged cmt @ 1,600'. Perforated casing @ 400' established rate, and circulated 240 sx C cmt 400' to surface. RDMO.

Cut off wellhead and anchors, installed dry hole marker. Backfilled cellar.

SEE ATTACHED WELLBORE DIAGRAM

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE James F. Newman TITLE James F. Newman, P.E. (Triple N Services) DATE 06/19/06

Type or print name James F. Newman
For State Use Only

E-mail address: jim@triplenservices.com Telephone No. 432-687-1994

OC FIELD REPRESENTATIVE II/STAFF MANAGER

APPROVED BY: Gayle W. Wink
Conditions of Approval (if any):

TITLE JUN 27 2006

PLUGGED WELLBORE SKETCH **ConocoPhillips Company -- Permian Basin Business Unit**

Date: May 30, 2006

RKB @ 3940'
 DF @ 3939'
 GL @ 3928.5'

Subarea : Buckeye
 Lease & Well No. : East Vacuum GB/SA Unit Tract 2271 Well No. 002
 Legal Description : 660' FSL & 660' FEL, Sec. 22, T-17-S, R-35-E
 County : Lea State : New Mexico
 Field : Vacuum (Grayburg-San Andres)
 Date Spudded : March 21, 1939 Rig Released: April 15, 1939
 API Number : 30-025-02858
 Status : Plugged 05/26/06
 Drilled as State "P" No. 2

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	Max ISIP	Max Rate
	4/39	Shot 4400'-4625' w/410 Quarts Nitro					
	4/39	Acid	4,500		2000		
4290-4640	2/11/49	10% Acid	5,000		1700		
4290-4640	10/9/57	Lease Crude	20,000	20,000	4300	2800	14.5
	10/1/59	Change of Operator from Magnolia Petroleum to Socony Mobil					
	12/1/78	Change in ownership to Phillips Petroleum Co.					
	12/1/78	Well shut-in -- uneconomical					
	2/14/83	Install pumping equipment and reactivate					
	11/30/87	Shut in - uneconomic to operate					
	11/1/94	Jet wash and clean out to 4614'					

240 sx C cmt @ 400' perf & sqz'd
 circulated cmt to surface

12-1/4" Hole

9-5/8" 36# @ 1,694' w/ 375 sx, circ.

105 sx C cmt 1,790 - 1,600' perf & sqz TAGGED
 Top of Salt @ 1,790'

Base Salt @ 2,708'
 35 sx C cmt 2,794 - 2,320' TAGGED
 perforated @ 2,750' unable to establish rate @ 1,800 psi

8-3/4" Hole

CIBP @ 4,222' w/ 25 sx C cmt 4,222 - 4,072'

7" 24# @ 4,290' w/ 210 sx, TOC 2,754' calc.

6-3/4" Hole
 OH 4,290' - 4,640'

Fill @ 4,614'

PBTD: 4614'
 TD: 4640'



PLUGGING PROCEDURE

- 1) CIBP @ 4,222' w/ 25 sx C cmt 4,222 - 4,072'
- 2) 35 sx C cmt 2,794 - 2,320' TAGGED
- 3) 105 sx C cmt 1,790 - 1,600' perf/sqz TAGGED
- 4) 240 sx C cmt @ 400' perf & sqz, circulated cement

Capacities

4-1/2" 9.5# csg:	10.960 ft/ft3	0.0912 ft3/ft
5-1/2" 17# csg:	7.661 ft/ft3	0.1305 ft3/ft
7" 20# csg:	4.399 ft/ft3	0.2273 ft3/ft
7" 24# csg:	4.567 ft/ft3	0.2189 ft3/ft
7-5/8" 26.4# csg:	3.775 ft/ft3	0.2648 ft3/ft
8-5/8" 28# csg:	2.853 ft/ft3	0.3505 ft3/ft
9-5/8" 36# csg:	2.304 ft/ft3	0.4340 ft3/ft
10-3/4" 40.5# csg:	1.815 ft/ft3	0.5508 ft3/ft
7-7/8" openhole:	2.957 ft/ft3	0.3382 ft3/ft
8-3/4" openhole:	2.395 ft/ft3	0.4176 ft3/ft
12-1/4" openhole:	1.222 ft/ft3	0.8185 ft3/ft

Formation Tops:

Anhydrite	1674'
Top Salt	1790'
Base Salt	2708'
Brown Lime	4380'
White Lime	4224'