

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-23905
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	857947
7. Lease Name or Unit Agreement Name	NORTH VACUUM ABO WEST UNIT
8. Well No.	15
9. Pool Name or Wildcat	VACUUM ABO NORTH

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMITS (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL ☐ GAS WELL ☐ OTHER INJECTION WELL ☐
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>D</u> : <u>660</u> Feet From The <u>NORTH</u> Line and <u>660</u> Feet From The <u>WEST</u> Line Section <u>27</u> Township <u>17S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4049' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☒	CHANGE PLANS ☐	COMMENCE DRILLING OPERATION ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: <u>REQUEST TO TA</u> ☒		OTHER: <u></u> ☐	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CHEVRON U.S.A. INC. INTENDS TO TEMPORARILY ABANDON THE SJBUECT WELL.

THE INTENDED PROCEDURE IS AS FOLLOWS:

- 1) MIRU PU. NDWH.
- 2) REL PKR.
- 3) TIH W/BIT ON WS. C/O TO 8540.
- 4) SET CIBP @ 8450. DUMP 1 SX CMT ON TOP.
- 5) LOAD & TEST WELL.
- 6) IF WELL LEAKE OFF, TIH W/RBP, PKR & WS. ISOLATE LEAKS. SQUEEZE.
- 7) NOTIFY OCD. CHART TEST WELL TO 500 PSI FOR 30 MIN.
- 8) RIG DOWN.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 6/23/2006
TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED Gayle Wink
CONDITIONS OF APPROVAL, IF ANY:

TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER

DATE JUN 27 2006

NVAWU #15H Wellbore Diagram

Created: 06/21/06 By: C. A. Irie
 Updated: By:
 Lease: North Vacuum Abo West Unit
 Field: North Vacuum
 Surf. Loc.: 660' FSL & 660' FEL
 Bot. Loc.:
 County: Lea St.: NM
 Status: Active Injection Well

Well #: 15H St. Lse: B-143-3
 API: 30-025-23905
 Unit Ltr.: D Section: 27
 TSHP/Rng: S-17 E-34
 Unit Ltr.: Section:
 TSHP/Rng:
 Directions: Buckeye, NM
 Chevno: FG9155

Surface Casing

Size: 8 5/8
 Wt., Grd.: 24# K-55
 Depth: 1,650
 Sxs Cmt: 750
 Circulate: Yes
 TOC: Surface
 Hole Size: 11

Production Casing

Size: 5 1/2
 Wt., Grd.: 17#
 Depth: 8,830
 Sxs Cmt: 2,450
 Circulate:
 TOC*:
 Hole Size: 7 7/8

Horizontals	NE	SW
TOW	8540	8536
BOW	8547	
MD	10303	

Perforations

2 SPF: 8674, 84, 92;
 2 JSPI: 8707, 08, 09, 25, 27, 32,
 34, 36, 38, 41-45 (12 spf), 61, 62,
 63, 69, 70, 71, 79, 80, 12

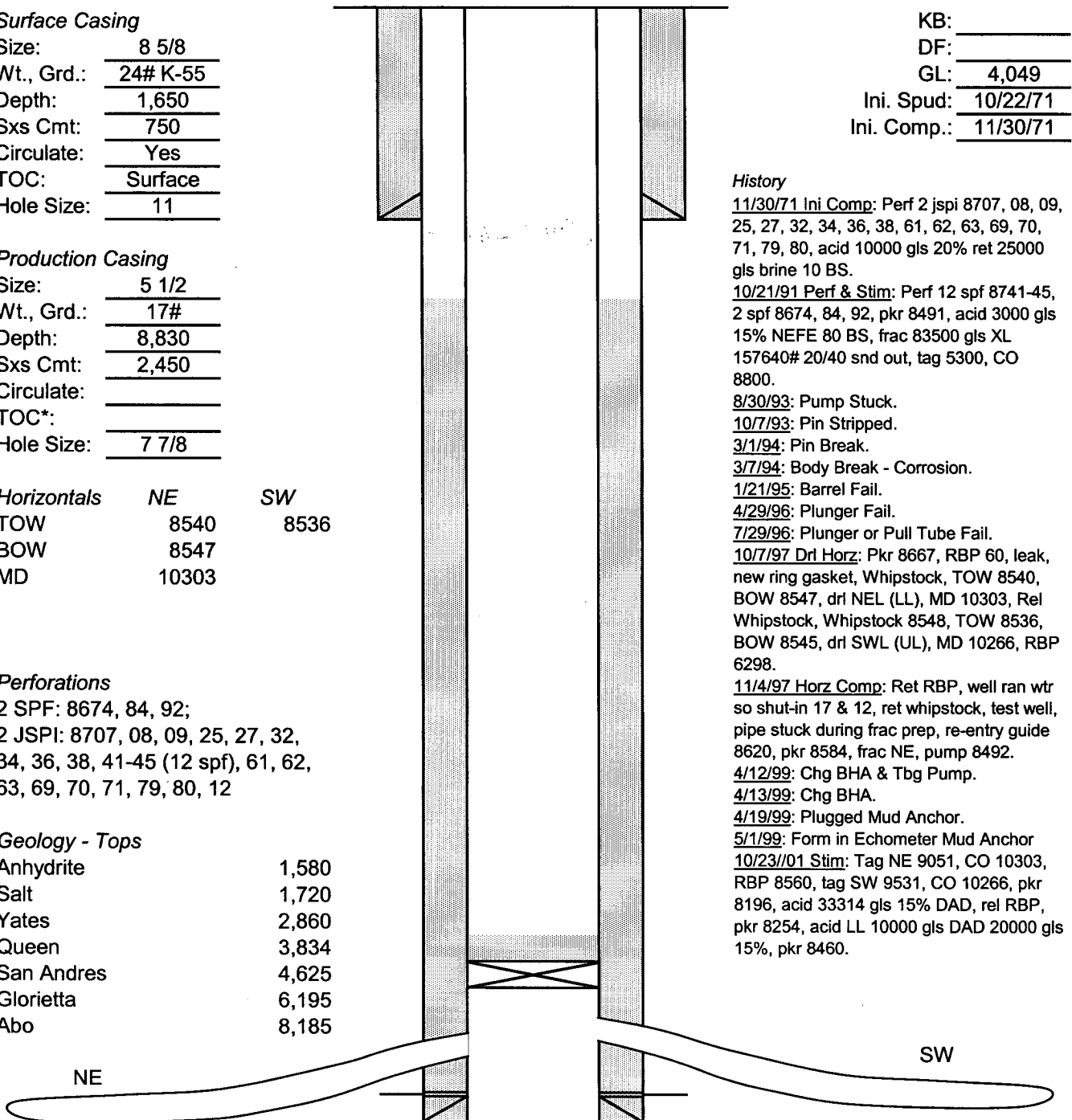
Geology - Tops

Anhydrite	1,580
Salt	1,720
Yates	2,860
Queen	3,834
San Andres	4,625
Glorietta	6,195
Abo	8,185

KB:
 DF:
 GL: 4,049
 Ini. Spud: 10/22/71
 Ini. Comp.: 11/30/71

History

11/30/71 Ini Comp: Perf 2 jspl 8707, 08, 09, 25, 27, 32, 34, 36, 38, 61, 62, 63, 69, 70, 71, 79, 80, acid 10000 gls 20% ret 25000 gls brine 10 BS.
 10/21/91 Perf & Stim: Perf 12 spf 8741-45, 2 spf 8674, 84, 92, pkr 8491, acid 3000 gls 15% NEFE 80 BS, frac 83500 gls XL 157640# 20/40 snd out, tag 5300, CO 8800.
 8/30/93: Pump Stuck.
 10/7/93: Pin Stripped.
 3/1/94: Pin Break.
 3/7/94: Body Break - Corrosion.
 1/21/95: Barrel Fail.
 4/29/96: Plunger Fail.
 7/29/96: Plunger or Pull Tube Fail.
 10/7/97 Dri Horz: Pkr 8667, RBP 60, leak, new ring gasket, Whipstock, TOW 8540, BOW 8547, dri NEL (LL), MD 10303, Rel Whipstock, Whipstock 8548, TOW 8536, BOW 8545, dri SWL (UL), MD 10266, RBP 6298.
 11/4/97 Horz Comp: Ret RBP, well ran wtr so shut-in 17 & 12, ret whipstock, test well, pipe stuck during frac prep, re-entry guide 8620, pkr 8584, frac NE, pump 8492.
 4/12/99: Chg BHA & Tbg Pump.
 4/13/99: Chg BHA.
 4/19/99: Plugged Mud Anchor.
 5/1/99: Form in Echometer Mud Anchor
 10/23/01 Stim: Tag NE 9051, CO 10303, RBP 8560, tag SW 9531, CO 10266, pkr 8196, acid 33314 gls 15% DAD, rel RBP, pkr 8254, acid LL 10000 gls DAD 20000 gls 15%, pkr 8460.



PBTD: 8,800
 TD: 8,830

Equipment - Bottoms

2 3/8" L-80	8,460
Packer	8,460

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 BOW 8547
 MD 10303

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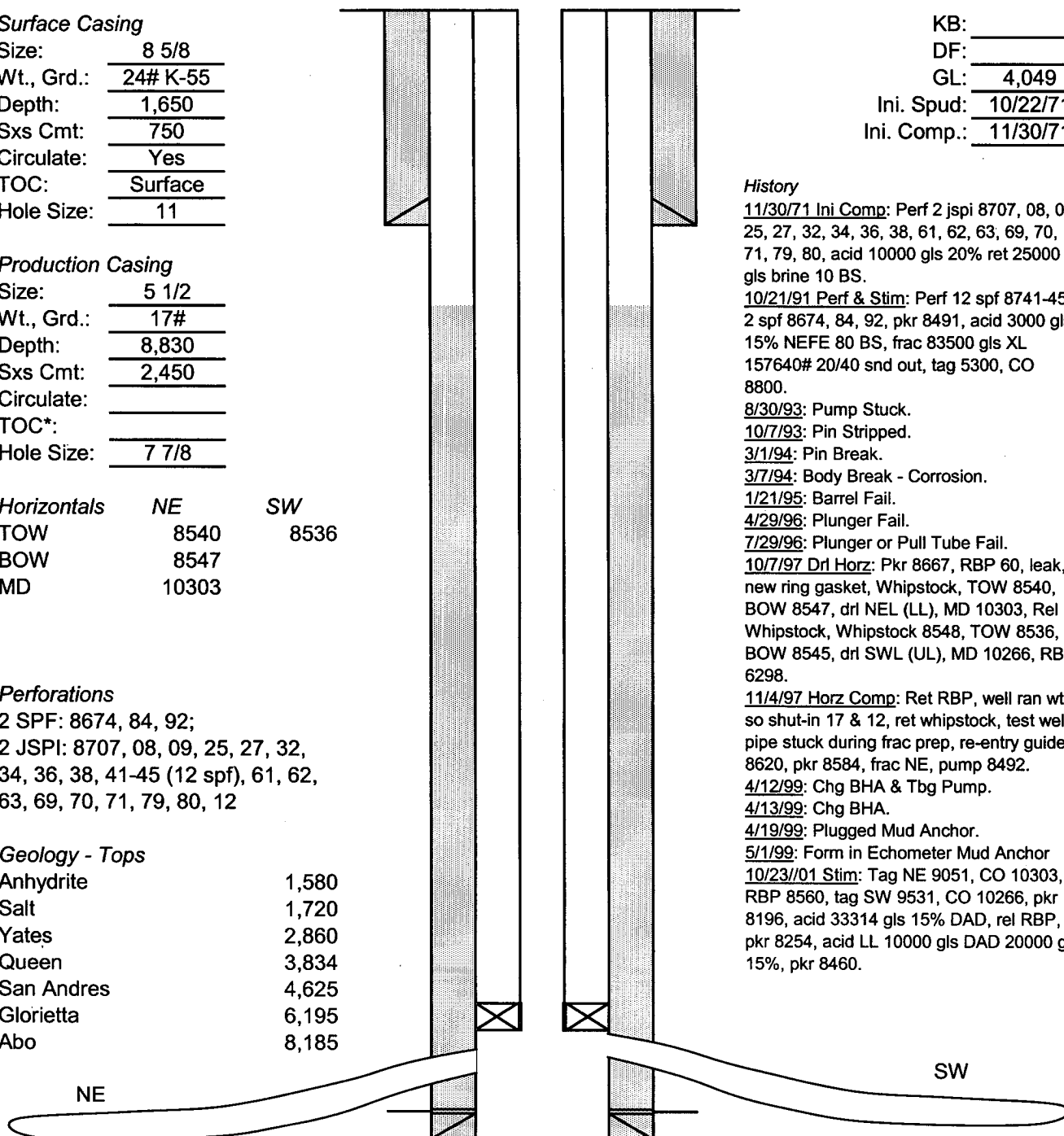
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