DISTRICT 1. P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised February 10,199 Instructions on bac Submit to Appropriate District Offic 5 Copie

**OIL CONSERVATION DIVISION** 

1000 Rio Brazos <u>DISTRICT IV</u>				Sa	anta Fe, New M		1-208	38		AMEND	ED REPORT
P.O. Box 2088, \$ [.	Santa Fe, N		QUEST F	OR ALLO	WABLE AND	AUTHORIZA	ATIO1	N TO TRANSPO			
		<sup>1</sup> Ope		and Address	_		$\top$	<sup>2</sup> OG	RID Num		
CHEVRON USA INC  15 SMITH RD, MIDLAND, TX 79705  15 SMITH RD, MIDLAND, TX 79705						O MOT COMMENTER			Reason for Filing Code		
4 API	Number			,	<sup>5</sup> Pool N	Name		1		<sup>6</sup> Poo	ol Code
30-0	25-25257				PAC	DDOCK		,		4	49210
' Pr	roperty Code 2737				Proper	erty Name IVIAN				vv	Vell No. 10
	e Location							Tho			
В	Section 30	Township 22-S	Range 38-E	Lot.ldn Feet From Th		e North/South Line NORTH		Feet From The 2250'		/est Line AST	County LEA
	n Hole Loc		<del>1</del>	T. Alda	The The	The state out the		Feet From The	T = set/M	Vest Line	C
UI or lot no.	Section	Township	Range	Lot.ldn	Feet From The	e North/South	Line	Feet From The	Easuv	est Line	County
12 Lse Code P	13 Producin	ng Method Code	Gas Co	onnection Date	15 C-129 Perm	nit Number	16 (	C-129 Effective Date		<sup>17</sup> C-129	Expiration Date
<sup>III.</sup> Oil and	d Gas Trar										
<sup>18</sup> Transport OGRID	er	19 T	Transporter Na and Address	me 3	<sup>20</sup> P(	OD 21 (	O/G			D ULSTR Lo I Description	
	1 8 . 1	TAY	YLOR TRUC	KING	711	1910	0	L	EA COU	2S-38E JNTY, NM	1
2465	0		TARGA		280	06523	G	L	B-30-27 EA Ø	25\38É <sup>) 2</sup> NTY, NM	2122232 62 Ps.
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						4			121374		720
	1 11 1						LII0			<b>?</b>	
IV. Produc	ced Water	r								**************************************	
	POD					POD ULSTR Locati		· ·			
V. Well C	completion	Data			-	B-30-22S-38E, L	EA U	OUNTT, INW			
25 S	Spud Date	Data	<sup>26</sup> Ready Da		<sup>27</sup> Total D	-		<sup>28</sup> PBTD			erforations 125-5149'
	/15/2006 HOLE SIZE		5/18/200	06 ASING & TUBI	7588 BING SIZE		PTH SI	6260' SET	33	51 SACKS CE	
NO CHANGE	Tion.					,					
VI. Well To	est Data					<u> </u>					
34 Date N	New Oil	į.	Delivery Date	<sup>36</sup> D	Date of Test	37 Length of Test		<sup>38</sup> Tubing Pr	ressure	<sup>39</sup> Ca	asing Pressure
6/14/.	/2006 e Size	<del></del>	5-24-06 Dil - Bbls. 1	<sup>42</sup> Wa	6-14-06 ater - Bbls. 61	24 HRS <sup>43</sup> Gas - Mo 1		44 AOF	:	45 T	est Method
	•	les and regulations lied with and that th	s of the Oil Cons				OIL (	CONSERVA	TION	DIVISI	ON
		e best of my knowle				Approved B	3Y	190	The state of the s	<u>~</u>	
Signature C	Xen	use In	Kerto.	n)		Title:					
Printed Nam	ne De	enise Pinkerto	in /				PETF	ROLEUM ENGI	NEER		A SPAN AND AND AND AND AND AND AND AND AND A
	3/14/2006		Teleph	hone 4	132-687-7375	Approval Date.					
		rator fill in the OGF			<u> </u>		JU	N 2 7 2006	p		
	Provice	ous Operator S	Signature	Print	ed Name				Title		Date

Sent: Mon 6/26/2006 10:08 AM

The sender of this message has requested a read receipt. Click here to send a receipt.

## Mull, Donna, EMNRD

From:

Phillips, Dorothy, EMNRD

To:

Mull, Donna, EMNRD

Cc:

Subject: RE: Financial Assurance Requirement

Attachments:

None appear on Jane's list and all have blanket bonds.

From: Mull, Donna, EMNRD

Sent: Monday, June 26, 2006 8:25 AM

To: Phillips, Dorothy, EMNRD

Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD

Subject: Financial Assurance Requirement

Dorothy,

Is the Financial Assurance Requirement for each of these Operators OK?

Chevron USA Inc (4323) Pride Energy Co (151323) John H Hendrix Corp (12024) Cimarex Energy Co of Colorado (162683) Nadel & Gussman Permian LLC (155615)

I have checked each Operator in the Inactive well list.

Please let me know. Thanks and have a nice day. Donna