Submit 3 copies to Appropriate District Office		tural Resources Department	Form C-1 Revised 1	
DISTRICT I	OH CONSEDV	ATION DIVISION		
P.O. Box 1980, Hobbs, NM	8240		WELL API NO.	
DISTRICT II	P.O. Bo	0x 2088 Mexico 87504-2088	30-025-25257 5. Indicate Type of Lease	
P.O. Box Drawer DD, Artesia	NM 88210 Santa Fe, New N	VIEXICO 07304-2000		E 🗸
DISTRICT III			6. State Oil / Gas Lease No.	
1000 Rio Brazos Rd., Aztec,		JWELLS		
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR: USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.			7. Lease Name or Unit Agreement Name VIVIAN	
Type of Well: OIL WELL	GAS OTHER			
2. Name of Operator	HEVRON USA INC		8. Well No. 10	
3. Address of Operator	5 SMITH RD, MIDLAND, TX 79705		9. Pool Name or Wildcat PADDOCK	
4. Well Location				-
Unit Letter	B : 800' Feet From The	NORTH Line and 2250'	Feet From The <u>EAST</u> Line	
Section 30	Township22-S	Range 38-E NN	MPM <u>LEA</u> COUNTY	
The same of the	10. Elevation (Show whether D	DF, RKB, RT,GR, etc.)	Constitution of the Consti	
11.	Check Appropriate Box to Indica	te Nature of Notice, Report	, or Other Data	
NOTICE OF	NTENTION TO:	SU	JBSEQUENT REPORT OF:	
PERFORM REMEDIAL WOR	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OP	ERATION PLUG AND ABANDONMENT	
PULL OR ALTER CASING		CASING TEST AND CEMEI	NT JOB	
OTHER:		OTHER:	PADDOCK RECOMPLETION	<b>V</b>
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  5-15-06: MIRU KEY #169. UNSET TAC. 5-16-06: PU WS, 208 JTS, BIT, CSG SCRAPER, X-O TO 6572. 5-17-06: TIH W/CIBP & SET @ 6549. DUMP 30' CMT ON PLUG IN 2 RUNS. TIH W/CIBP & SET @ 6290. DUMP 30' CMT ON PLUG IN 2 RUNS. PERF 5125-5149. TIH W/PKR & SET @ 5055. 5-18-06: ACIDIZE PERFS W/2500 GALS 20% NEFE HCL. 5-19-06: SWAB. 5-22-06: PUMP 110 GALS BAKER RE-4777, MIXED W/50 BBLS, FLUSH W/200 BBLS BRINE. 5-23-06: UNSET PKR. MOVE IN PROD TBG. PU & TIH W/MA, PERF SUB, SN, TAC, TBG, TO 5216. 5-24-06: PU 2.5X1.25X16' PUMP & RODS. LOAD & TEST. PUMP GOOD. SPACE OUT WELL. RIG DOWN. FINAL REPORT W/O COMPLETION TEST.  6-14-06: ON 24 HR OPT. PUMPING 1 OIL, 1 GAS, & 61 WATER.				
			20 13 14 15 16 16 16 16 16 16 16 16 16 16 16 16 16	500

TYPE OR PRINT NAME

APPROVED CONDITIONS OF APPROVAL, IF ANY:

Denise Pinkerton

PETROLEUM ENGINEER

Regulatory Specialist

TITLE

JUN 2 7 2006 DATE

Telephone No.

DeSoto/Nichols 12-93 ver 1.0

DATE 6/14/2006

432-687-7375