

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-25257
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease

WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				7. Lease Name or Unit Agreement Name VIVIAN											
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER RECOMPLETION <input type="checkbox"/>				8. Well No. 10											
2. Name of Operator CHEVRON USA INC				9. Pool Name or Wildcat PADDOCK											
3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705															
4. Well Location Unit Letter <u>B</u> : <u>800'</u> Feet From The <u>NORTH</u> Line and <u>2250'</u> Feet From The <u>EAST</u> Line Section <u>30</u> Township <u>22-S</u> Range <u>38-E</u> NMPM <u>LEA</u> COUNTY															
10. Date Spudded 5/15/2006		11. Date T.D. Reached		12. Date Compl. (Ready to Prod.) 5/18/2006		13. Elevations (DF & RKB, RT, GR, etc.)		14. Elev. Csghead							
15. Total Depth 7588'		16. Plug Back T.D. 6260'		17. If Mult. Compl. How Many Zones?		18. Intervals Drilled By		Rotary Tools Cable Tools							
19. Producing Interval(s), of this completion - Top, Bottom, Name 5125-5149' PADDOCK							20. Was Directional Survey Made NO								
21. Type Electric and Other Logs Run N/A							22. Was Well Cored NO								
23. CASING RECORD (Report all Strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENT RECORD		AMOUNT PULLED					
						NO CHANGE									
24. LINER RECORD						25. TUBING RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2 7/8"		5216'			
26. Perforation record (interval, size, and number) 5125-5149'						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.									
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED							
						5125-5149'		ACIDIZE W/2500 GALS 20% NEFE HCL							
28. PRODUCTION															
Date First Production 6/14/2006		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING (2 1/2"X1 1/4"X16')						Well Status (Prod. or Shut-in) PROD							
Date of Test 6-14-06		Hours tested 24 HRS		Choke Size		Prod'n For Test Period		Oil - Bbl. 1		Gas - MCF 1		Water - Bbl. 61		Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API -(Corr.)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD										Test Witnessed By					
30. List Attachments N/A															
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNATURE <u>Denise Pinkerton</u> TITLE <u>Regulatory Specialist</u>										DATE <u>6/14/2006</u>					
TYPE OR PRINT NAME <u>Denise Pinkerton</u>										Telephone No. <u>432-687-7375</u>					