

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-37308 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No. VO 6545
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER _____		7. Lease Name or Unit Agreement Name PADUCA DELAWARE "16" STATE
2. Name of Operator PRIDE ENERGY COMPANY		8. Well No. 1
3. Address of Operator P.O. BOX 701950, TULSA, OK 74170		9. Pool name or Wildcat PADUCA DELAWARE
4. Well Location Unit Letter C 330 Feet From The NORTH Line and 1650 Feet From The WEST Line Section 16 Township 25 S Range 32 E NMPM LEA County _____		
10. Date Spudded 7/21/05	11. Date T.D. Reached 9/08/05	12. Date Compl. (Ready to Prod.) 12/30/05
13. Elevations (DF& RKB, RT, GR, etc.) 3438' DF 3438' KB 3429' GR		14. Elev. Casinghead 4' ABOVE GR
15. Total Depth 5012 4850'	16. Plug Back T.D. 4741'	17. If Multiple Compl. How Many Zones? N/A
18. Intervals Drilled By 0-4850'		19. Producing Interval(s), of this completion - Top, Bottom, Name 4606'-4674' DELAWARE
20. Was Directional Survey Made NO		21. Type Electric and Other Logs Run REEVES CN/DP/GR & MLE/MMR
22. Was Well Cored NO		23. CASING RECORD (Report all strings set in well)
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
9 5/8"	36#	350'
5 1/2"	15 1/2# + 17#	4830'
24. LINER RECORD		
SIZE	TOP	BOTTOM
25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2 7/8"	4733'	TAC@4508'
26. Perforation record (interval, size, and number) 4606-19, 4634-36, 4642-44, 4660-74 2 SPF (66 HOLES) 0.35"+		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
4606-4674	ACIDIZED - 1600 GAL. 7 1/2 %	
	FRACT - 33000 GAL + 84,680# 16/30	
	SAND	
28. PRODUCTION		
Date First Production 12/30/05	Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING 2 1/2 x 1 1/2 x 20'	Well Status (Prod. or Shut-in) PROD
Date of Test 1/03/06	Hours Tested 24	Choke Size OPEN
Prod'n For Test Period	Oil - Bbl 3	Gas - MCF 5
Water - Bbl 160	Gas - Oil Ratio 1666	
Flow Tubing Press. 50	Casing Pressure 50	Calculated 24-Hour Rate
	Oil - Bbl 3	Gas - MCF 5
	Water - Bbl 160	Oil Gravity - API - (Corr.) 39°
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD		
30. List Attachments PRECISION ENERGY SERVICES GR/N/D LOG		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature Larry O. Miller	Printed Name LARRY O. MILLER	Title ENGINEER
E-mail Address LARRYM@PRIDE-ENERGY.COM		Date 3/23/06

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1090	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 4338	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand 4586	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 4585 to 4750
 No. 2, from to
 No. 3, from to
 No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 10 to 30 feet 20 no entry
 No. 2, from 4750 to 5012 feet 270 no entry
 No. 3, from to per LM feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	30	30	Caliche/Sail				
30	1090	1060	Red beds, gyp				
1090	3290	2200	salt, anhy, gyp				
3290	4338	1048	Anhy, salt				
4338	4560	222	Lime				
4560	4585	25	shale, silty shale				
4585	5012	435	sand, silty sand, shale				
	Per	LM					