		s, NM 88240	E	nergy, 1		k Matural N	Coour	ces			
1301 W. Grand A <u>District III</u> 1000 Rio Brazos District IV	-					ation Division It. Francis I			Submit to	Appro	opriate District C 5 C
1220 S. St. Franc	cis Dr., Sa					NM 87505			t		MENDED REP
	<u>I.</u>		EST FO			E AND AU	JTHC	RIZATION		ANSI	PORT
<sup>1</sup> Operator na $\mathcal{P}_{\mathcal{R}}$		Address ERGY C	ompan	ny non	MGNATE HA			<sup>2</sup> OGRID Nui 1513			
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## The sender of this message has requested a read receipt. Click here to send a receipt.

## Mull, Donna, EMNRD

 From:
 Phillips, Dorothy, EMNRD

 To:
 Mull, Donna, EMNRD

 Cc:
 Subject:

 Subject:
 RE: Financial Assurance Requirement

None appear on Jane's list and all have blanket bonds.

From: Mull, Donna, EMNRD
Sent: Monday, June 26, 2006 8:25 AM
To: Phillips, Dorothy, EMNRD
Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD
Subject: Financial Assurance Requirement

Dorothy,

Is the Financial Assurance Requirement for each of these Operators OK?

Chevron USA Inc (4323) Pride Energy Co (151323) John H Hendrix Corp (12024) Cimarex Energy Co of Colorado (162683) Nadel & Gussman Permian LLC (155615)

I have checked each Operator in the Inactive well list.

Please let me know. Thanks and have a nice day. Donna

Sent: Mon 6/26/2006 10:08 AM