District I 1625 N. French D District II 1301 W. Grand A District III 1000 Rio Brazos I District IV	venue, Ai	rtesia, NM 8	8210	nergy,] Oi	State of New Minerals & M I Conservation 20 South St.	Natural Res		es		Submit to A	Form C-104 Revised June 10, 2003 ppropriate District Office 5 Copies	
1220 S. St. Franci	is Dr., Sa	nta Fe, NM	87505		Santa Fe, NI	M 87505					AMENDED REPORT	
			QUEST F	OR AL	LOWABLE	AND AUT	[OH]				PORT	
¹ Operator na Cimarex En			orado					² OGRI 162683		er		
Cimarex Energy Co. of Colorado PO Box 140907						³ Reason for Filing Code/ Effective Date					ctive Date	
Irving, TX 75014						NW - 01-06						
⁴ API Number 30 - 025-37			Pool Name hodes; Yates	-7 Rivers	s (Gas)				/	⁶ Pool Code	83010	
⁷ Property Co			Property Nam		5 (Ous)			······································		⁹ Well Num	ber -	
34	113	C	agle C Feder							006		
II. ¹⁰ Su												
Ul or lot no. C	Section	1 Towns 26S		Lot.Idn	Feet from the 660	North/South North	Line	Feet fro 197		East/West line West	e County Lea	
		ole Loca						177	<u> </u>		Læ	
UL or lot no.	Section			Lot Idn	Feet from the	North/South	line	Feet fro	m the	East/West lin	e County	
											-	
¹² Lse Code	¹³ Produc	ing Method (Code ¹⁴ Gas Conr	ection Date	¹⁵ C-129 Pern	ait Numbon	16	1 1 20 ES	Lasting D	ata 17 C	C-129 Expiration Date	
List Could			Gas connection bate C-129 F				rmit Number ¹⁶ C-129 Effectiv				-129 Expiration Date	
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III. Oil a							1223	2324 25	2			
¹³ Transpor OGRID		19	¹⁹ Transporter Name ²⁰ and Address				POD (1) ^{21,22,23,24} ,25,3 POD (1) ^{21,2} ,2,23,24,25,3 POD (1) ^{21,2} ,2,23,24,25,3 POD (1) ^{21,2} ,2,23,24,25,3 POD (1) ^{21,2} ,2,2,3,24,25,3 POD (1) ^{21,2} ,2,3,24,25,3 POD (1) ^{21,2} ,2,3,24,25,3,3,45,25,3,5,3,5,3,5,5,5,5,5,5,5,5,5,5,5,5,5			²² POD ULSTR Location and Description		
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005108		Sentine	el Transporta	tion, LLC	<u> </u>	<u>, 4</u>	0		ç. (Same a	as above	
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The sender of this message has requested a read receipt. Click here to send a receipt.

Mull, Donna, EMNRD

 From:
 Phillips, Dorothy, EMNRD

 To:
 Mull, Donna, EMNRD

 Cc:
 RE: Financial Assurance Requirement

 Attachments:
 Financial Assurance Requirement

None appear on Jane's list and all have blanket bonds.

From: Mull, Donna, EMNRD
Sent: Monday, June 26, 2006 8:25 AM
To: Phillips, Dorothy, EMNRD
Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD
Subject: Financial Assurance Requirement

Dorothy,

Is the Financial Assurance Requirement for each of these Operators OK?

Chevron USA Inc (4323) Pride Energy Co (151323) John H Hendrix Corp (12024) Cimarex Energy Co of Colorado (162683) Nadel & Gussman Permian LLC (155615)

I have checked each Operator in the Inactive well list.

Please let me know. Thanks and have a nice day. Donna

Sent: Mon 6/26/2006 10:08 AM