

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-37385
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	MARK
8. Well No.	13
9. Pool Name or Wildcat	PENROSE SKELLY GRAYBURG
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3395'

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
CHEVRON USA INC

3. Address of Operator  
15 SMITH RD, MIDLAND, TX 79705

4. Well Location  
Unit Letter G : 1881' Feet From The NORTH Line and 1183' Feet From The EAST Line  
Section 3 Township 22-S Range 37-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3395'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☒ ADD PERFS & ACID STIM

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-30-06: MIRU KEY #320. TBG ON VAC. PUMP 30 BBLS DN TBG, 30 BBLS DN CSG TO KILL WELL. UNSET TAC.

5-31-06: TIH W/SAND LINE. TAG @ 4300. TIH W/BIT & TAG @ 4312.

6-01-06: PERF 3654-62, 3670-75, 3680-88, 3696-3704, 3796-3803, 3950-58.

6-02-06: PU PPI TOOLS, 122 JTS, 2 7/8" WS. HYDROTEST TO 3960'. SET PKR @ 3520, 110 JTS.

6-05-06: ACIDIZE 3654-3958' W/8600 GALS 15% ANTI-SLUDGE HCL. POOH W/PKR TO 3626, 111 JTS, PUMP 40 TO FLUSH CSG. SET PKR.

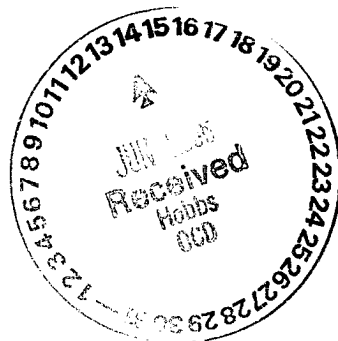
6-06-06: RU SWAB.

6-07-06: PUMP 110 GALS SCALE CHEMICAL ER-4777 MIXED W/50 BBLS, FLUSH W/200 BBLS 8.6 BRINE.

6-08-06: REL PKR. LD 111 JTS. TIH HYDRO TESTING 130 JTS, 2 7/8" TBG. LAND TBG. SET TAC.

6-09-06: TIH W/PMP & RODS. SPACE OUT RODS. LOAD & TEST TBG TO 500#. HELD. RIG DOWN.

FINAL REPORT



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist

DATE 6/12/2006

TYPE OR PRINT NAME Denise Pinkerton

Telephone No. 432-687-7375

(This space for State Use)

APPROVED [Signature] TITLE PETROLEUM ENGINEER

DATE JUN 27 2006  
DeSoto/Nichols 12-83 Ver 1.0