						19 m 1	45° - 118 - 1	-				
<u>DISTRICT I</u> P.O. Box 1980, <u>DISTRICT II</u>	Hobbs, NM	88241-1980		State of New Mexico Energy, Minerais and Natural Resources Department						Form C Revised February 10,		
P.O. Box Drawer DD, Artesia, NM 88211-0719 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410				OIL CONSERVATION DIVISION P.O. Box 2088						Instructions on b Submit to Appropriate District O 5 Co		
<u>DISTRICT IV</u> P.O. Box 2088,		M 87504-2088				e, New M					AMENDE	D REPO
I						LE AND A	UTHOF		N TO TRANSP		<u> </u>	
' Operator Name and Address CHEVRON USA INC									<sup>2</sup> OGRID Number 4323			
15 SMITH R	D, MIDLAN	ID, TX 79705	5						<sup>3</sup> Re		r Filing Code NW	
<sup>4</sup> API Number 30-025-37831				<sup>5</sup> Pool Name PENROSE SKELLY; GRAYBURG					<sup>6</sup> Pool Code 50350			
	roperty Code 2615		<sup>8</sup> Prope				herty Name IICE KING			9 Well No. 4 30		
I. <sup>10</sup> Surfac					<u>,, .</u>	EUNIC	EKING	<u> </u>	•••			30
Ul or lot no. Section		Township 21-S	Range 37-E					outh Line RTH	Feet From The 1310'		st/West Line Count WEST LEA	
11			012									
	Bottom Hole Location		Range	je Lot.ldn Feet Fr		et From The	The North/South Lir		Feet From The	The East/West Line		County
<sup>12</sup> Lse Code P	<sup>13</sup> Producir	Producing Method Code		<sup>14</sup> Gas Connection Date 5/31/2006		C-129 Perm	Permit Number		C-129 Effective Date	ive Date 17 C-129		xpiration Da
III. Oil and	d Gas Tra	nsporters						L		<u> </u>		
			<sup>19</sup> Transporter Name and Address			<sup>20</sup> PC	<sup>20</sup> POD 21 O/G			<sup>22</sup> POD ULSTR Location and Description		
34053		Р	PLAINS (LACT)				0		D-28-21S-37E LEA COUNTY, NM			
024650			DYNEGY				G D-28-20-516 17 28 LEA COUNTY, NM					
										#101-000113	12	
									18		Juli ived	122232
						and the second sec	T		<u> </u>	Care Col	, CCD	1295
IV. Produc	ed Water					in i			•		1808628	6.
23	POD								nd Description			
	ompletion	Data							28 PRTD		29	
<sup>25</sup> Spud Date 5/2/2006			<sup>26</sup> Ready Date 5/17/2006		<sup>27</sup> Total De 4323				4323'		Sectorations 3666-3911'	
<sup>30</sup> HOLE SIZE			<sup>31</sup> CASING & TUB 8 5/8*				32 DEPTH SI 43'			<sup>33</sup> SACKS ( 475 SX		IENT
7 7/8"			5 1/2"			4			1050 SX			
<sup>VI.</sup> Well T	est Data											
<sup>34</sup> Date New Oll 6/1/2006		5-	5-31-06		<sup>36</sup> Date of Test 6-01-06		<sup>37</sup> Length of Test 24 HRS		<sup>38</sup> Tubing Pressure			
<sup>40</sup> Choke Size		1	41 Oil - Bbls. 88		<sup>42</sup> Water - Bbls. 387		<sup>43</sup> Gas - MCF 310		<sup>44</sup> AOI	AOF <sup>45</sup> Te		t Method P
Division hav	e been complie	es and regulations ed with and that the best of my knowle	e information giv						CONSERVA			N
Signature (	Den	sé Pr	n Kerto	n			Approve	ed By:	- pla	C		
Printed Nam		enise Pinkerto	n		· · · · · ·		Title:		•	IUN (	2 7 2006	
Title Re					Approval Date PETROLEUM ENGINEER							
Date 6	/13/2006		Teleph	ione 4	32-687	-7375						
<b>1</b> 7	haar		10			anata:						
47 If this is a c	hange of opera	ator fill in the OGR	ID number and	name of the pre	vious ope	erator						Date

DeSoto/Nichols 12/93 ver 1.10

## Mull, Donna, EMNRD

From:Phillips, Dorothy, EMNRDTo:Mull, Donna, EMNRDCc:Example:Subject:RE: Financial Assurance Requirement

Attachments:

None appear on Jane's list and all have blanket bonds.

From: Mull, Donna, EMNRD
Sent: Monday, June 26, 2006 8:25 AM
To: Phillips, Dorothy, EMNRD
Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD
Subject: Financial Assurance Requirement

Dorothy,

Is the Financial Assurance Requirement for each of these Operators OK?

Chevron USA Inc (4323) Pride Energy Co (151323) John H Hendrix Corp (12024) Cimarex Energy Co of Colorado (162683) Nadel & Gussman Permian LLC (155615)

I have checked each Operator in the Inactive well list.

Please let me know. Thanks and have a nice day. Donna

Sent: Mon 6/26/2006 10:08 AM