

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-37837
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.		7. Lease Name or Unit Agreement Name W.T. MCCOMACK
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐		
2. Name of Operator CHEVRON USA INC	8. Well No. 24	
3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705	9. Pool Name or Wildcat PENROSE SKELLY; GRAYBURG	
4. Well Location Unit Letter <u>B</u> : <u>330'</u> Feet From The <u>NORTH</u> Line and <u>1410'</u> Feet From The <u>EAST</u> Line Section <u>32</u> Township <u>21-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY		
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3460'</u>		

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ NEW WELL COMPLETION

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-14-06: MIRU CAPSTAR #16. SPUD 12 1/4" HOLE @ 2100 HRS. DRILL 0-281, 367, 450.

5-15-06: RAN 10 JTS 8 5/8" 24# J-55 STC SET @ 444'. WOC. CMT W/475 S CL C 2% SI, .25 PPS D29, 14.8 PPG, CIRC 130 SX TO RESERVE. WOC. DRILL 450-738, 959, 1461, 1966, 2219, 2250, 2504, 2515, 2599, 2694, 3037, 3286, 3449, 3512, 4014, 4320' (TD)

5-19-06: RUN 5 1/2" 15.5# J-55 LT&C CSG AS FOLLOWS: 1 FS, 2 JTS CSG, 1 FC, 14 JTS CSG, 1-10' MARKER JT, 81 JTS CSG, SET @ 4317'. CMT AS FOLLOWS: LEAD: 500 SX 50:50 POZ CL C, 5% NACL, 6% GEL, 0.4% FLA, 0.1 PPS POLY FLAKE, 0.2% ANTIFOAM, DENSITY = 12.4 PPG, YIELD = 2.15 CF/SK, MIX H2O = 11.95 GPS. TAIL W/500 SX 50:50 POZ CL C, 5% NACL, 2% GEL, 0.1 PPS POLY FLAKE, DENSITY = 14.2 PPG, YIELD = 1.35 CF/SK, MIX H2O = 6.33 GPS. CIRC 500 SX CMT. PLUG DID NOT BUMP. FLOAT HELD. SET SLIPS. CUT OFF. RELEASE RIG @ 1600 HRS.

5-22-06: MIRU. TIH W/CPNL, GR,CCL. TAG @ 4220'. LOG FR 4220-3800. LOG FR 4220-2300. TIH W/WL. RUN CBL FR 4220-3100. TOOLS QUIT. DROP DN TO 4220. LOG CBL FR 4220-3080. TOOLS QUIT. 5-23-06: TIH W/LOGGING TOOLS. TAG @ 4220. RUN CBL FR 4220-3650. GOOD CMT FR 3650-1000. RUN OUT OF CMT @ 90' FR SURFACE. PU CIBP & SET @ 4200. 5-24-06: TIH W/WL. PERF 3886-3892, 3894-3900, 3870-3874, 3878-3884, 3846-3851, 3857-3862, 3864-3868, 3827-3831, 3835-3844, 3797-3800, 3806-3811, 3814-3820, 3776-3780, 3786-3790, 3747-3752, 3755-3761, 3763-3769, 3683-3688, 3716-3718, 3725-3728, 3694-3697, 3700-3704, 3709-3711. 5-25-06: FRAC PERFS 3683-3900' W/88,000 GALS YF125 & SAND. PUMP 2000 GALS 2% KCL W/55 GALS SCALE CHEMICAL. 5-26-06: INSTL BOP. 5-30-06: TIH W/BIT @ 3209'. 5-31-06: MIRU AIR UNIT. C/O SAND TO 4200. TIH W/TBG & TAG @ 4207'. TIH W/PKR & SET @ 3624. 6-01-06: RU SWAB. 6-02-06: RUN PRISM LOG. TAG @ 4203. LOG FR 4200-3000. REL PKR. 6-05-06: TIH W/SUB, SN, TBG, & TAC, 113 JTS. LOAD & TEST FLOW LINE TO 500 PSI. 6-06-06: TIH W/INSERT PUMP & RODS. LOAD & TEST PUMP. RIG DOWN. FINAL REPORT WAIT ON COMPLETION TEST.

6-11-06: ON 24 HR OPT. PUMPING 33 OIL, 227 GAS, & 312 WATER. GOR-6892

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist

DATE 6/15/2006

TYPE OR PRINT NAME Denise Pinkerton

Telephone No. 432-687-7375

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

PETROLEUM ENGINEER

DATE

JUN 27 2006