

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

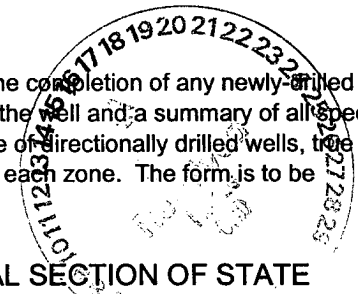
WELL API NO.	30-025-37837
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____						7. Lease Name or Unit Agreement Name W.T. MCCOMACK					
b. Type of Completion: NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER _____											
2. Name of Operator CHEVRON USA INC						8. Well No. 24					
3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705						9. Pool Name or Wildcat PENROSE SKELLY; GRAYBURG					
4. Well Location Unit Letter <u>B</u> : <u>330'</u> Feet From The <u>NORTH</u> Line and <u>1410'</u> Feet From The <u>EAST</u> Line Section <u>32</u> Township <u>21-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY											
10. Date Spudded 5/14/2006		11. Date T.D. Reached 5/19/2006		12. Date Compl. (Ready to Prod.) 5/25/2006		13. Elevations (DF & RKB, RT, GR, etc.) 3460'			14. Elev. Csghead		
15. Total Depth 4320'		16. Plug Back T.D. 4200'		17. If Mult. Compl. How Many Zones?		18. Intervals Drilled By		Rotary Tools		Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 3683-3900' GRAYBURG										20. Was Directional Survey Made YES	
21. Type Electric and Other Logs Run CPNL, GR, CCL, CBL										22. Was Well Cored NO	
23. CASING RECORD (Report all Strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENT RECORD		AMOUNT PULLED	
8 5/8"		24#		444'		11"		475 SX		130 SX	
5 1/2"		15.5#		4317'		7 7/8"		1000 SX		500 SX	
24. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN			
25. TUBING RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET	
26. Perforation record (interval, size, and number) 3886-92, 3894-3900, 3870-74, 3878-84, 3846-51, 3857-62, 3864-68, 3827-31, 3835-44, 3797-3800, 3806-11, 3814-20, 3776-80, 3786-90, 3747-52, 3755-61, 3763-69, 3683-88, 3716-18, 3725-28, 3694-97, 3700-04, 3709-11											
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.											
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED					
3683-3900'						FRAC W/88,000 GALS YF125 & SAND					
						PUMP 2000 GALS 2% KCL & 55 GALS					
						SCALE CHEMICAL					
28. PRODUCTION											
Date First Production 6/11/2006		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING INSERT PUMPG						Well Status (Prod. or Shut-in) PROD			
Date of Test 6-11-06		Hours tested 24 HRS		Choke Size		Prod'n For Test Period		Oil - Bbl. 33		Gas - MCF 227	
Water - Bbl. 312		Gas - Oil Ratio 6892		Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.	
Gas - MCF		Water - Bbl.		Oil Gravity - API -(Corr.)							
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD										Test Witnessed By	
30. List Attachments SURVEY											
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNATURE <u>Denise Pinkerton</u>						TITLE <u>Regulatory Specialist</u>			DATE <u>6/15/2006</u>		
TYPE OR PRINT NAME <u>Denise Pinkerton</u>						Telephone No. <u>432-687-7375</u>					

W. J. McBrack #24

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.



INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy		T. Canyon	
T. Salt		T. Strawn	
B. Salt	2416	T. Atoka	
T. Yates	2564	T. Miss	
T. 7 Rivers	2830	T. Devonian	
T. Queen	3345	T. Silurian	
T. Grayburg	3619	T. Montoya	
T. San Andres	3900	T. Simpson	
T. Glorieta		T. McKee	
T. Paddock		T. Ellenburger	
T. Blinbry		T. Gr. Wash	
T. Tubb		T. Delaware Sand	
T. Drinkard		T. Bone Springs	
T. Abo		T.	
T. Wolfcamp		T.	
T. Penn		T.	
T. Cisco (Bough C)		T.	

Northwestern New Mexico

T. Ojo Alamo		T. Penn "B"	
T. Kirtland-Fruitland		T. Penn "C"	
T. Pictured Cliffs		T. Penn "D"	
T. Cliff House		T. Leadville	
T. Menefee		T. Madison	
T. Point Lookout		T. Elbert	
T. Mancos		T. McCracken	
T. Gallup		T. Ignacio Otzte	
T. Base Greenhorn		T. Granite	
T. Dakota		T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____

No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	2416		ANHYDRITE, DOLOMITE				
2417	2564		SAND, DOLOMITE, ANHY				
2565	2830		ANHYDRITE, DOLO, SAND				
2831	3345		SAND, DOLOMITE, ANHY				
3346	3619		DOLOMITE				