Submit 3 Copies To App Office	Copies To Appropriate District State of New Mexico		- · · • •	Form C-103		
District I			tural Resources	May 27, 2004		
1625 N. French Dr., Hobbs, NM 88240 District II				WELL API NO. 30–025–37930		
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSER District III				5. Indicate Type of Lease		
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 South St. Francis Dr. Santa Fe, NM 87505				STATE TEE		
1220 S. St. Francis Dr., Santa Fe, NM			07303	6. State Oil & Ga	s Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS				VO-7377		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				7. Lease Name or Texland 3 S	Unit Agreement Name	
1. Type of Well: Oil Well X Gas Well Dother				8. Well Number	#1	
2. Name of Operator Texland Petroleum-Hobbs, LLC				9. OGRID Number 113315	9. OGRID Number 113315	
3. Address of Operator 777 Main Street, Suite 3200, Fort Worth, Texas 76102				10. Pool name or Wildcat Lovington Drinkard		
4. Well Location						
Unit Letter	990 feet fro	m the Sou	th line and	2310 feet from	n the Line	
Section	3 Towns		Range 36E	NMPM Lea	County	
	11. Elevation (S)		OR, RKB, RT, GR, etc.			
Pit or Below-grade Tan	kApplication or Closure		365 '			
Pit type	Depth to GroundwaterDistance f	rom nearest fresi	h water well Dis	tance from nearest surfi	ace water	
Pit Liner Thickness:	mil Below-Grade Ta	nk: Volume		onstruction Material		
	12. Check Appropriate Box	to Indicate	Nature of Notice.	Report or Other	Data	
NO	TICE OF INTENTION TO:				C	
PERFORM REMED	DIAL WORK PLUG AND ABA		REMEDIAL WOR	SEQUENT REI		
TEMPORARILY AB	IANDON 🔲 CHANGE PLANS	3 🗖			ALTERING CASING P AND A	
PULL OR ALTER C	ASING MULTIPLE COM	PL 🗌	CASING/CEMEN			
OTHER:		П	OTHER:	S	pud Kx	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion						
or recomple	my proposed work). SEE KULE I	103. For Mult	iple Completions: A	tach wellbore diagra	m of proposed completion	
	Spudded well @ 4:30 pm	6/12/06				
6/14/06	TD 12 1/4" hole @ 2026	,			•	
0/14/00	Ran 46 jts 8 5/8" 24#		sg. Set @ 2026	1	•	
	Cmtd w/625 sks 35:65:6 Poz "C" gel w/3% salt (12.5 ppg, 2.52 yd)					
Tail in w/250 sks Cl "C" w/2% CaCl (14.8 ppg, 1.34 yd) PD @ 3:53 pm 6/14/06, Circ 56 bbls to pit						
	WOC 12 hrs, Test cag t			old ok		
	mee 12 ms, lest eag t	O 1300 Þ21	1 101 30 mmi, ii	eid OK	Received Hobbs OCD	
				6	671	
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				13		
				127	Meceived 8	
				10	OLD S	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit of below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .						
SIGNATURE \				2	10 CD 10	
SISTATURE	Steme aistan	TTTLE_	Production And	aryst	DATE 6/15/06	
Type or print name For State Use Only	Vickie Smith	E-mail a	ddress: vsmith@to	expetro.com Tele	ephone No. 817-336-275	
APPROVED BY:	13/100	TITLE	PETROLEUM EN	BINEER	JUN 2 7 2006	
					DAIE	

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