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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER: <u>INJECTION WELL</u>	7. Unit Agreement Name <u>EUMONT HARDY UNIT</u>
2. Name of Operator <u>CONTINENTAL OIL COMPANY</u>	8. Farm or Lease Name <u>EUMONT HARDY UNIT</u>
3. Address of Operator <u>P.O. Box 460 HOBBS, N.M. 88240</u>	9. Well No. <u>44</u>
4. Location of Well UNIT LETTER <u>O</u> , <u>3306</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>1980</u> FEET FROM THE <u>EAST</u> LINE, SECTION <u>6</u> TOWNSHIP <u>21.5</u> RANGE <u>37. E</u> NMPM.	10. Field and Pool, or Wildcat <u>EUMONT YATES TRUES</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3489' GL</u>	12. County <u>LEA</u>

18. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SUBJECT WELL WAS CLEANED OUT AND ACIDIZED AS FOLLOWS:

- Rig up, 221. PKR, & pulling eqpt.
- C.O. 3665' TO 3745', circ. MOLE CLEAN.
- SET PKR @ 3316', pumped total of 3000 gals of MOP 202 acid in 3 equal stages.
- Divert w/ 1000# rock salt mixed w/ galled brine between stages.
- FLOWED acid to pit.
- Rel. trtg pkcr., pull wkstrng.
- Run pkcr & CMT-LND-TAG & set pkcr @ 3338'
- spot pkcr fluid in tbg-csg annulus.
- place well on injective, rel. rig.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Wm. A. Butterfield</u>	TITLE <u>Administrative Supervisor</u>	DATE <u>8-22-78</u>
APPROVED BY <u>Nathan E. Clegg</u>	TITLE <u>OIL & GAS INSPECTOR</u>	DATE <u>AUG 24 1978</u>
CONDITIONS OF APPROVAL, IF ANY: <u>NMOCC [3] PRTR25 [77] FILE</u>		