

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-101
May 27, 2004

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to appropriate District Office

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address Platinum Exploration Inc. 550 W. Texas, Suite 500 Midland, TX 79701		² OGRID Number 227103
		³ API Number 30 - 025-07131
⁴ Property Code 34563	⁵ Property Name W. J. Adamson	⁶ Well No. 1
⁹ Proposed Pool 1 Gladiola, Devonian		¹⁰ Proposed Pool 2

7 Surface Location

UL or lot no. D	Section 5	Township 12S	Range 38E	Lot Idn	Feet from the 660	North/South line North	Feet from the 660	East/West line West	County Lea
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8 Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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Additional Well Information

¹¹ Work Type Code E	¹² Well Type Code O	¹³ Cable/Rotary R	¹⁴ Lease Type Code P	¹⁵ Level Elevation 3882'
¹⁶ Multiple	¹⁷ Proposed Depth 12020	¹⁸ Formation Devonian	¹⁹ Contractor	²⁰ Spud Date ASAP
Depth to Groundwater 65'		Distance from nearest fresh water well >1000'		Distance from nearest surface water >1000'
Pit: Liner: Synthetic <input checked="" type="checkbox"/> 12 mils thick Clay <input type="checkbox"/> Pit Volume: 500 bbls Drilling Method: Hobbs				
Closed-Loop System <input type="checkbox"/> Fresh Water <input checked="" type="checkbox"/> Brine <input checked="" type="checkbox"/> Diesel/Oil-based <input type="checkbox"/> Gas/Air <input type="checkbox"/>				

21 Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
19-1/2"	13-3/8"	50#	347'	425 sx	Surf-Circ
11"	8-5/8"	32#	4450'	2100 sx	Surf-Calc
7-7/8"	5-1/2"	17#/20#	11985'	1150 sx	5328'
	5-1/2" tieback		5328'	800 sx	Surface

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Re-enter the W. J. Adamson #1. The well was P&A'd in 08/67. Platinum proposes to drill out cement plugs and clean out to original TD @ 12,020 and test the Devonian formation. 5-1/2" casing will be tied back to surface and cemented with approx 200 sx..

Permit Expires 1 Year From Approval
Date Unless Drilling Underway
Re-Entry

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines <input checked="" type="checkbox"/> , a general permit <input type="checkbox"/> , or an (attached) alternative OCD-approved plan <input type="checkbox"/> .		OIL CONSERVATION DIVISION	
Printed name: J. Michael Reeves		Approved by:	
Title: Engineer		Title: PETROLEUM ENGINEER	
E-mail Address: petrofox@t3wireless.com		Approval Date: JUN 27 2006	
Date: 06-20-06		Expiration Date:	
Phone: 432/687-1664		Conditions of Approval Attached <input type="checkbox"/>	

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised June 10, 2003
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-07131	² Pool Code 27740 ✓	³ Pool Name Gladiola; Devonian
⁴ Property Code 34563	⁵ Property Name W. J. Adamson	⁶ Well Number 001
⁷ OGRID No 227103	⁸ Operator Name Platinum Exploration Inc.	⁹ Elevation 3882'

¹⁰ Surface Location

UL or lot no. D	Section 5	Township 12S	Range 38E	Lot Idn	Feet from the 660	North/South line North	Feet from the 660	East/West line West	County Lea
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 40 ✓	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁶ 				¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i> Signature J. Michael Reeves Printed Name Engineer petrofox@t3wireless.com Title and E-mail Address 06-20-06 Date	
					¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> Date of Survey Signature and Seal of Professional Surveyor: Certificate Number

CURRENT

GL: 3,874' KB: 3,887

Wm. J. Adamson No. 1

660' FWL & 660' FNL

Sec 5, T-12S, R-38E

Lea County, NM

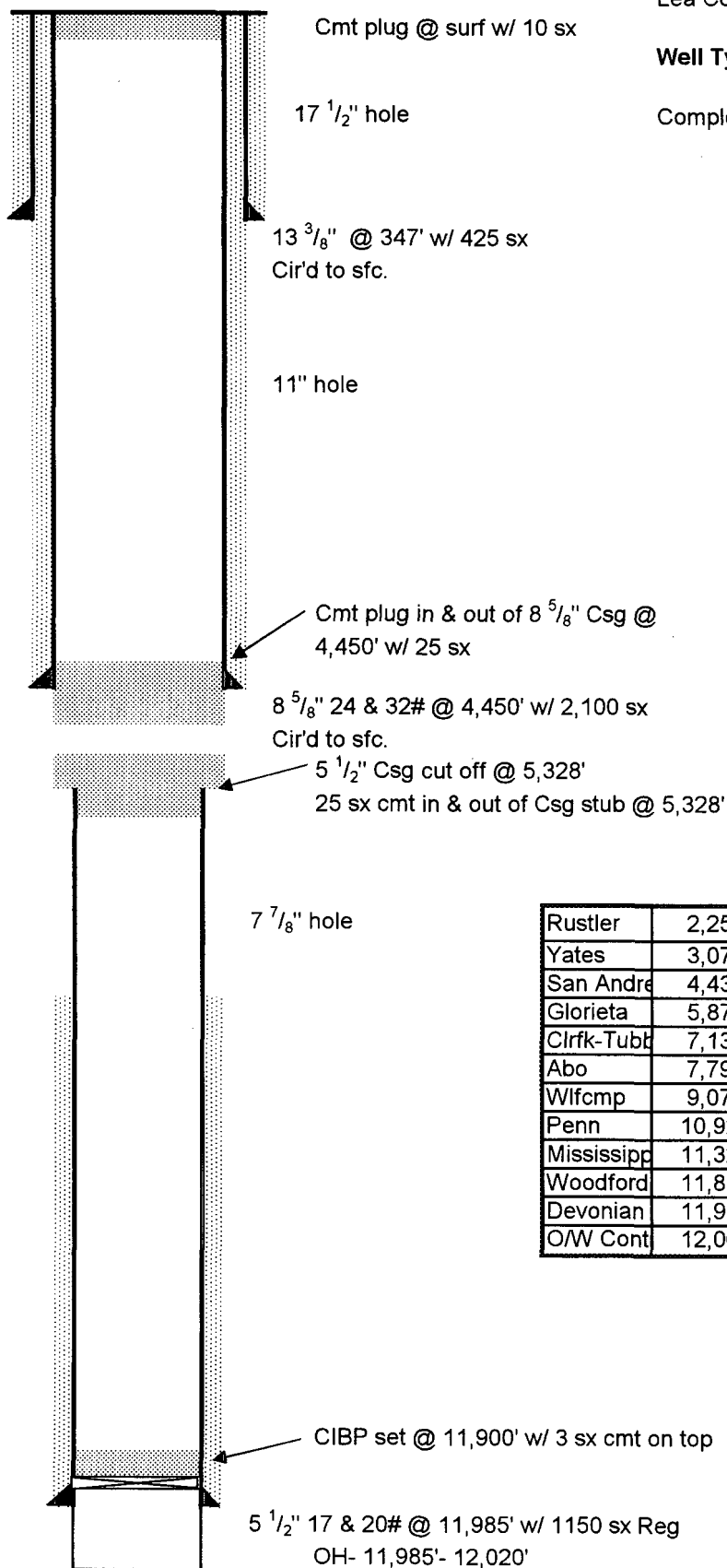
API #: 30-025-07131

Well Type: **Plugged (8/67)**

Completed: 1/23/57 Flowing 1,680 BOPD

3/4" chk w/ FTP 275 psi

47.2 ° API GOR 200

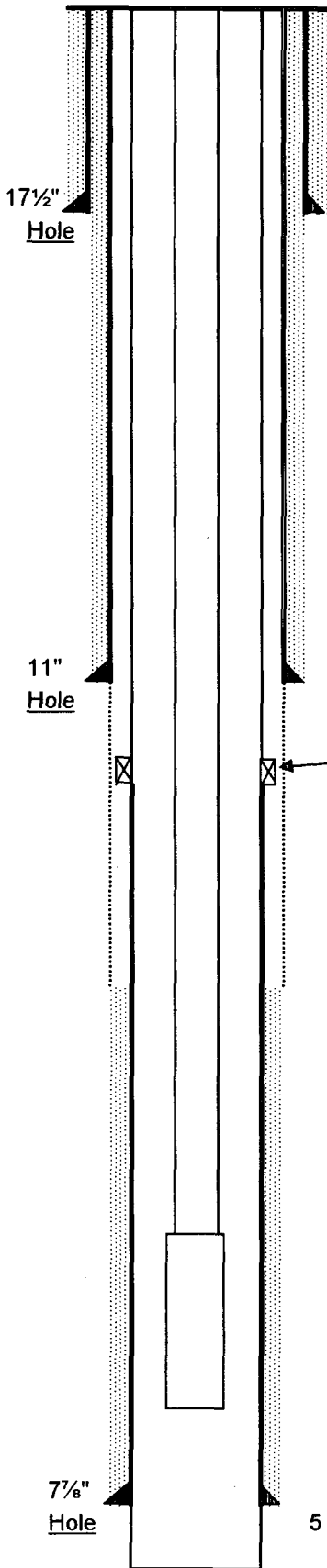


TD: 12,020'

Rustler	2,257 ft	
Yates	3,074 ft	
San Andre	4,430 ft	
Glorieta	5,872 ft	
Clrk-Tubb	7,133 ft	
Abo	7,794 ft	
Wilcmp	9,077 ft	
Penn	10,924 ft	
Mississipp	11,320 ft	
Woodford	11,888 ft	-8,001 ft
Devonian	11,970 ft	-8,083 ft
O/W Cont	12,067 ft	-8,180 ft

PROPOSED

GL: 3,874' KB: 3,887



13 ³/₈" @ 347' w/ 425 sx
Cir'd to sfc.

8 ⁵/₈" 24 & 32# @ 4,450' w/ 2,100 sx
Cir'd to sfc.

5 ¹/₂" Csg cut off @ 5,328', patch to sfc.

5 ¹/₂" 17 & 20# @ 11,985' w/ 1150 sx Reg
OH- 11,985'- 12,020'

TD: 12,020'

Wm. J. Adamson No. 1

660' FWL & 660' FNL

Sec 5, T-12S, R-38E

Lea County, NM

API #: 30-025-07131

Well Type: Plugged (8/67)

Completed: 1/23/57 Flowing 1,680 BOPD

3/4" chk w/ FTP 275 psi

47.2 ° API GOR 200

Tbg: 32 jts 2 -7/8" L-80 PH6-3,504.7'

215 jts 2 -7/8" L-80 EUE-6983.87'

Bottom of tbg: 8,250 ft

Pump: 6 - 400/456 DN 3000 pumps w/ 584 stages

Motors: 160 hp @ 1762 V - 78.5 amps

Cable: # 4 flat Lead Cable

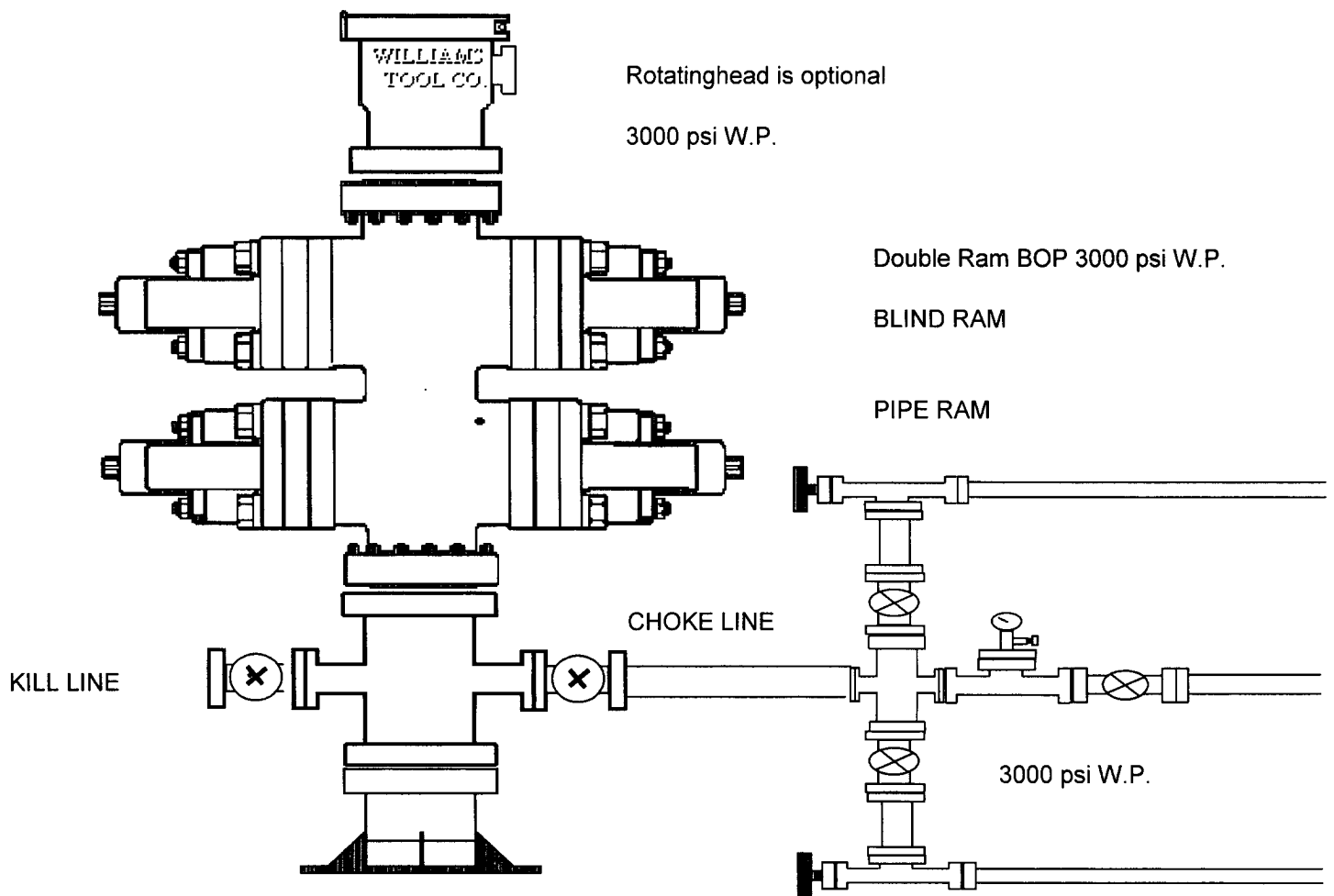
Date Ran:

Bottom of motor: 8,300 ft

Motor Intake : 8,270 ft

Rustler	2,257 ft	
Yates	3,074 ft	
San Andres	4,430 ft	
Glorieta	5,872 ft	
Clrk-Tubb	7,133 ft	
Abo	7,794 ft	
Wlfcmp	9,077 ft	
Penn	10,924 ft	
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3M BOP



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State of New Mexico
Energy Minerals and Natural Resources

Form C-144
June 1, 2004

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☐ No ☐

Type of action: Registration of a pit or below-grade tank ☒ Closure of a pit or below-grade tank ☐

Operator: Platinum Exploration, Inc. Telephone: 432-687-1664 e-mail address: petrofox@t3wireless.com
Address: 550 W. Texas, Suite 500 Midland, TX 79701
Facility or well name: Adamson W.J. #1 API #: 30-025-07131 U/L or Qtr/Qtr D Sec 5 T 12S R 38E
County: Lea Latitude _____ Longitude _____ NAD: 1927 ☐ 1983 ☐ Surface Owner Federal ☐ State ☐ Private ☒ Indian ☐

Pit

Type: Drilling ☐ Production ☐ Disposal ☐

Workover ☒ Emergency ☐

Lined ☒ Unlined ☐

Liner type: Synthetic ☒ Thickness 12 mil Clay ☐

Pit Volume 500 bbl

Below-grade tank

Volume: _____ bbl Type of fluid: _____

Construction material: _____

Double-walled, with leak detection? Yes ☐ If not, explain why not. _____

Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.) 65'

Less than 50 feet	(20 points)
50 feet or more, but less than 100 feet XX	(10 points) 10
100 feet or more	(0 points)

Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.) >1000'

Yes	(20 points)
No XX	(0 points) 0

Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.) >1000'

Less than 200 feet	(20 points)
200 feet or more, but less than 1000 feet	(10 points)
1000 feet or more XX	(0 points) 0

Ranking Score (Total Points)	10
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If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite ☐ offsite ☐ If offsite, name of facility _____. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☐ Yes ☐ If yes, show depth below ground surface _____ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments:

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐, or an (attached) alternative OCD-approved plan ☐.

Date: 06-20-06

Printed Name/Title J. Michael Reeves, Engineer

Signature [Signature]

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval:

Printed Name/Title PETROLEUM ENGINEER

Signature [Signature]

Date: _____

JUN 27 2006

 The sender of this message has requested a read receipt. [Click here to send a receipt.](#)

Mull, Donna, EMNRD

From: Phillips, Dorothy, EMNRD
To: Mull, Donna, EMNRD
Cc:
Subject: RE: Financial Assurance Requirement
Attachments:

Sent: Tue 6/27/2006 8:07 AM

These do not appear on Jane's list and all have blankets.

From: Mull, Donna, EMNRD
Sent: Tuesday, June 27, 2006 8:03 AM
To: Phillips, Dorothy, EMNRD
Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD
Subject: Financial Assurance Requirement

Dorothy,

Is the Financial Assurance Requirement for these Operators OK?

Strata Production Co (21712)
ConocoPhillips Co (217817)
Chesapeake Operating Inc (147179)
Platinum Exploration Inc (227103)
COG Operating LLC (229137)
Pogo Producing Co (17891)

I have checked each Operator in the Inactive well list.

Please let me know. Thanks and have a nice day. Donna