

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-101
May 27, 2004

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to appropriate District Office

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address Platinum Exploration Inc. 550 W. Texas, Suite 500 Midland, TX 79701		² OGRID Number 227103
		³ API Number 30-025-07187
⁴ Property Code 35790	⁵ Property Name Henry A. Harris	⁶ Well No. 1
⁹ Proposed Pool 1 Gladiola; Devonian (27740)		¹⁰ Proposed Pool 2

⁷ Surface Location

UL or lot no. H	Section 18	Township 12S	Range 38E	Lot Idn	Feet from the 1980	North/South line North	Feet from the 660	East/West line East	County Lea
--------------------	---------------	-----------------	--------------	---------	-----------------------	---------------------------	----------------------	------------------------	---------------

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
---------------	---------	----------	-------	---------	---------------	------------------	---------------	----------------	--------

Additional Well Information

¹¹ Work Type Code E	¹² Well Type Code O	¹³ Cable/Rotary R	¹⁴ Lease Type Code P	¹⁵ Ground Level Elevation 3868'
¹⁶ Multiple N	¹⁷ Proposed Depth 11,988	¹⁸ Formation Devonian	¹⁹ Contractor	²⁰ Spud Date ASAP
Depth to Groundwater 50'		Distance from nearest fresh water well 50'		Distance from nearest surface water
²¹ Proposed Casing and Cement Program				
Pit: Liner: Synthetic <input checked="" type="checkbox"/> 12 mils thick Clay <input type="checkbox"/> Pit Volume: 500 bbls Drilling Method: Fresh Water <input checked="" type="checkbox"/> Brine <input type="checkbox"/> Diesel/Oil-based <input type="checkbox"/> Gas/Air <input type="checkbox"/>				
Closed-Loop System <input type="checkbox"/>				

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 1/4"	13 3/8"	36.6	303'	400	Circ. to Surface
12 1/4"	9 5/8"	36 & 40	4494'	2600	Circ. to Surface
8 3/4"	7"	26 & 29 & 32	11,987'	100	TOC 10,730 TS

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Reenter Henry A. Harris #1 and clean out to orig. TD @ 11,988'. Tie 7" csg back to surface. Acidize the Devonian and put well on production.

Permit Expires 1 Year From Approval
Date Unless Drilling Underway
Re-Entry

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines ☒ a general permit ☐, or an (attached) alternative OCD-approved plan ☐.

Signature: *Mike Reeves*
Printed Name/Title: Mike Reeves/Engineer
E-mail Address: petrofox@t3wireless.com Date: 06-19-06

OIL CONSERVATION DIVISION

Approved by:

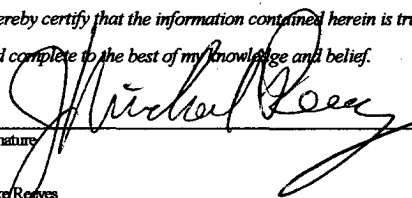
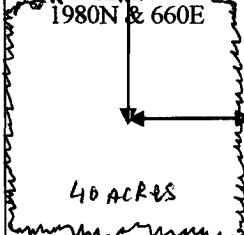
Title:

PETROLEUM ENGINEER

Approval Date:

Expiration Date:

JUN 27 2006

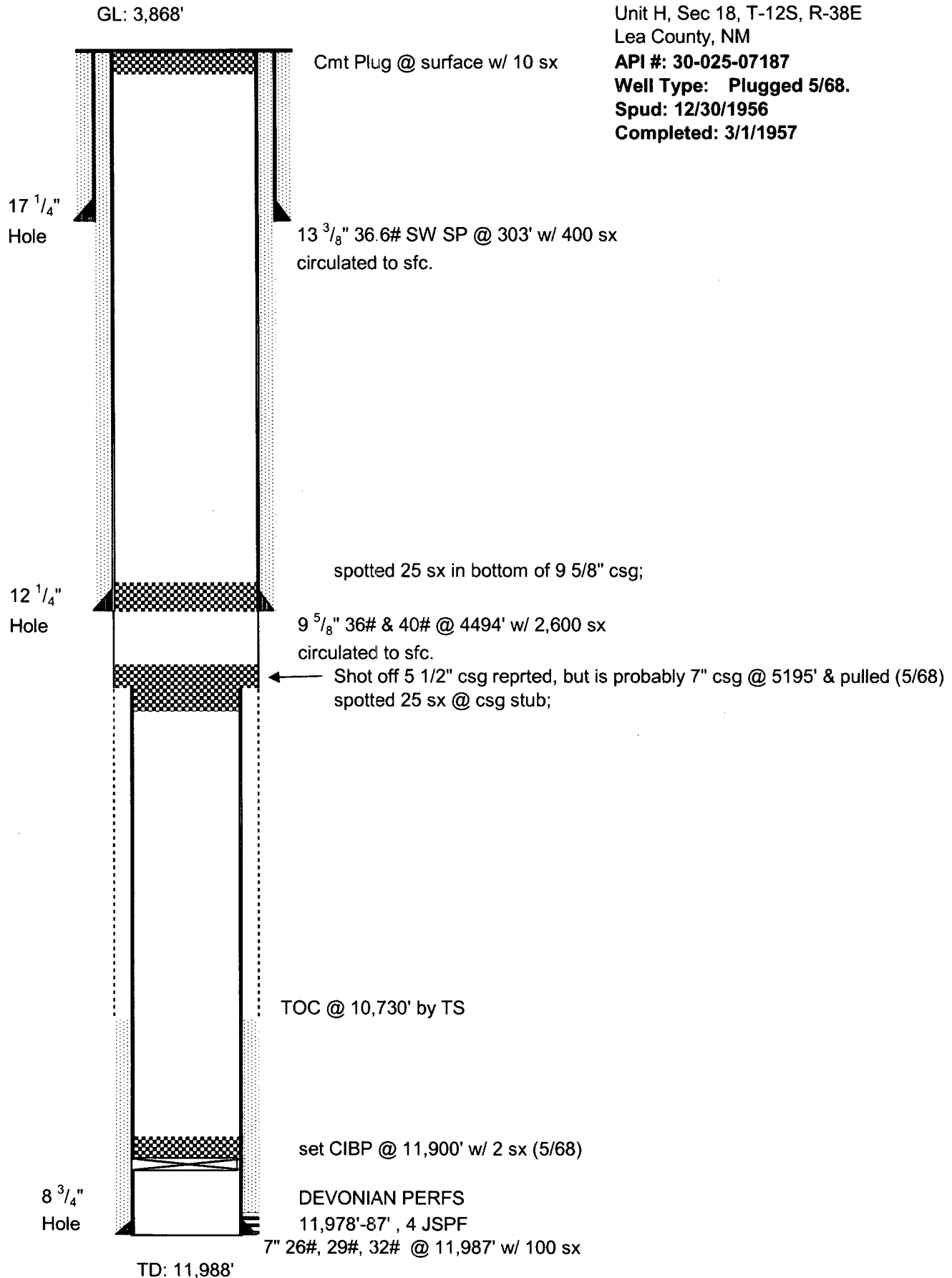
16				<p>17 OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i></p> <p></p> <p>Signature _____</p> <p><u>Mike Reeves</u> Printed Name</p> <p>Engineer petrofox@3wireless.com</p> <p>Title and E-mail Address _____</p> <p>6/19/06</p> <p>Date _____</p>
				
				<p>18 SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Date of Survey _____</p> <p>Signature and Seal of Professional Surveyor: _____</p> <p>Certificate Number _____</p>

CURRENT

Henry A. Harris No. 1

80

1980' FNL & 660' FEL
Unit H, Sec 18, T-12S, R-38E
Lea County, NM
API #: 30-025-07187
Well Type: Plugged 5/68.
Spud: 12/30/1956
Completed: 3/1/1957



JMR 6/30/05

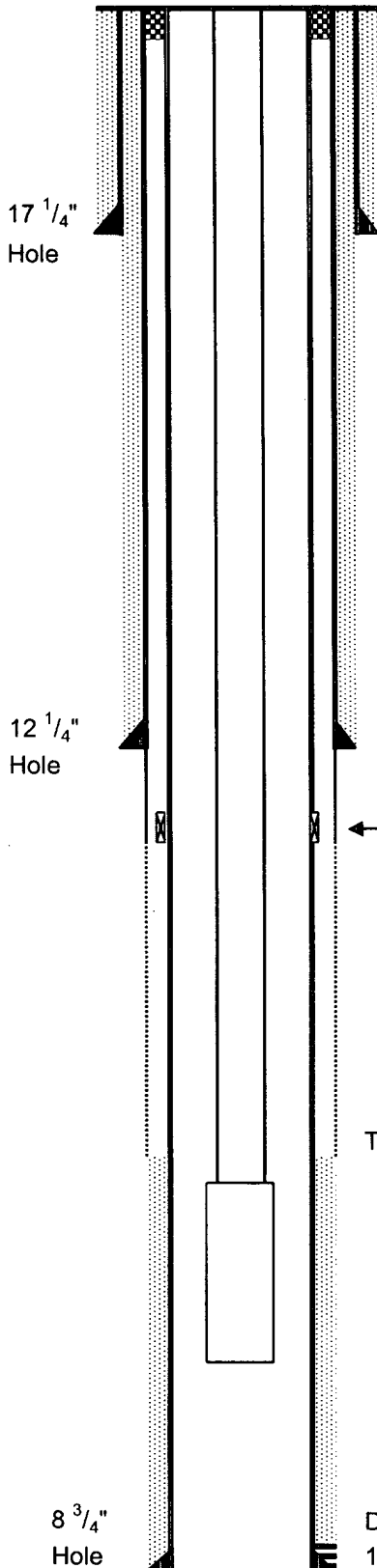
PROPOSED

Henry A. Harris No. 1

80

1980' FNL & 660' FEL
Unit H, Sec 18, T-12S, R-38E
Lea County, NM
API #: 30-025-07187
Well Type: Plugged 5/68.
Spud: 12/30/1956
Completed: 3/1/1957

GL: 3,868'



13 ³/₈" 36.6# SW SP @ 303' w/ 400 sx
circulated to sfc.

Tbg: 115 jts 2 -7/8" L-80 PH6-3,504.7'
215 jts 2 -7/8" L-80 EUE-6983.87'

Bottom of tbg: 10,511. ft

Pump: 6 - 400/456 DN 3000 pumps w/ 584 stages

Motors: 216 hp @ 1762 V - 78.5 amps

Cable: #2 flat Reda Lead

Date Ran:

Bottom of motor: 10,713. ft

Depth of Intake:

Previous Pull:

9 ⁵/₈" 36# & 40# @ 4,494' w/ 2,600 sx
circulated to sfc.

← Shot off 5 ¹/₂" csg repted,
but is probably 7" csg @ 5,195' & pulled (5/68)
Tie-back to sfc w/ 7".

TOC @ 10,730' by TS

Formation Tops		
Woodford	11,874 ft	-8,006
Devonian	11,969 ft	-8,101
Oil-water	12,048 ft	-8,180

DEVONIAN PERFS

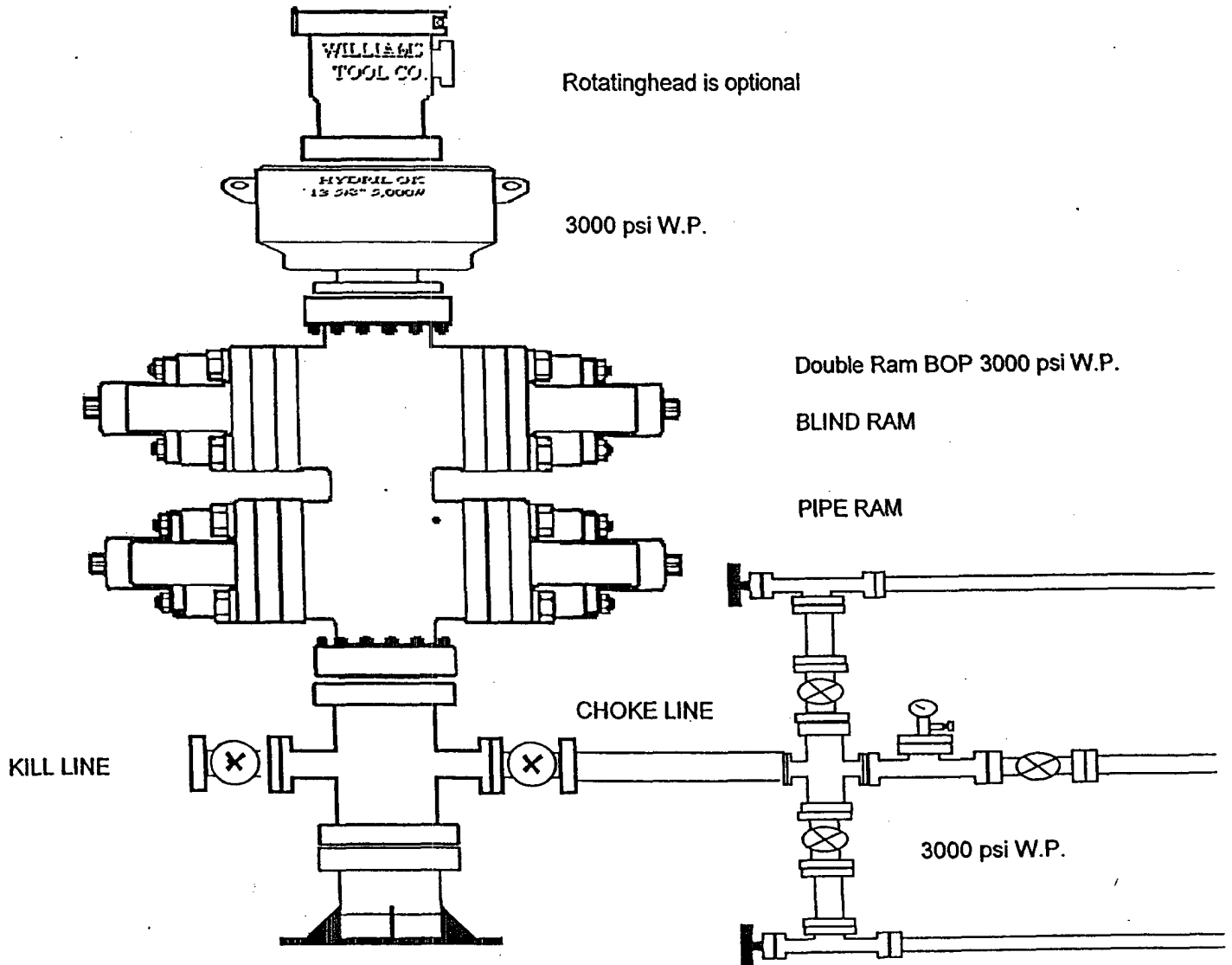
11,978'-87' , 4 JSPF

7" 26#, 29#, 32# @ 11,987' w/ 100 sx

TD: 11,988'

JMR 6/30/05

3M BOP



District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-144
June 1, 2004

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☐ No ☒

Type of action: Registration of a pit or below-grade tank ☒ Closure of a pit or below-grade tank ☐

Operator: Platinum Exploration, Inc. Telephone: 432-687-1664 e-mail address: ras@t3wireless.com
Address: 550 W. Texas, Suite 500 Midland, TX 79701
Facility or well name: Henry A. Harris #1 API #: 30-025-07187 U/L or Qtr/Qtr H Sec 18 T 12S R 38E
County: Lea Latitude 1980 N & 660 E Longitude NAD: 1927 ☐ 1983 ☐ Surface Owner Federal ☐ State ☐ Private ☒ Indian ☐

Pit Type: Drilling <input type="checkbox"/> Production <input type="checkbox"/> Disposal <input type="checkbox"/> Workover <input type="checkbox"/> Emergency <input type="checkbox"/> Lined <input checked="" type="checkbox"/> Unlined <input type="checkbox"/> Liner type: Synthetic <input type="checkbox"/> Thickness <u>12</u> mil Clay <input type="checkbox"/> Pit Volume <u>200</u> bbl	Below-grade tank Volume: <u></u> bbl Type of fluid: <u></u> Construction material: <u></u> Double-walled, with leak detection? Yes <input type="checkbox"/> If not, explain why not. <u></u>	
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet	(20 points)
	50 feet or more, but less than 100 feet	(10 points) 10
	100 feet or more	(0 points)
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes	(20 points) 20
	No	(0 points)
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet	(20 points) 20
	200 feet or more, but less than 1000 feet	(10 points)
	1000 feet or more	(0 points)
Ranking Score (Total Points)		50

If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite ☐ offsite ☐ If offsite, name of facility . (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☐ Yes ☐ If yes, show depth below ground surface ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments:

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐, or an (attached) alternative OGD approved plan ☐.

Date: 6/19/06

Printed Name/Title Mike Reeves, Engineer

Signature Michael Reeves

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval:


Printed Name/Title [Signature]

Signature [Signature]

PETROLEUM ENGINEER

PETROLEUM ENGINEER
Date:

JUN 27 2006

 The sender of this message has requested a read receipt. [Click here to send a receipt.](#)

Mull, Donna, EMNRD

From: Phillips, Dorothy, EMNRD
To: Mull, Donna, EMNRD
Cc:
Subject: RE: Financial Assurance Requirement
Attachments:

Sent: Tue 6/27/2006 8:07 AM

These do not appear on Jane's list and all have blankets.

From: Mull, Donna, EMNRD
Sent: Tuesday, June 27, 2006 8:03 AM
To: Phillips, Dorothy, EMNRD
Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD
Subject: Financial Assurance Requirement

Dorothy,

Is the Financial Assurance Requirement for these Operators OK?

Strata Production Co (21712)
ConocoPhillips Co (217817)
Chesapeake Operating Inc (147179)
Platinum Exploration Inc (227103)
COG Operating LLC (229137)
Pogo Producing Co (17891)

I have checked each Operator in the Inactive well list.

Please let me know. Thanks and have a nice day. Donna