District I 1625 N. Frend District II				Energ			v Mexico Natural Res	sour	ces			Form C-101 May 27, 2004
1301 W. Gran District III 1000 Rio Bran District IV	zos Road, A	ztec, NM 87	410		1220 Sou	uth St.	on Divisio Francis Dr M 87505			Submit		riate District Office
1220 S. St. Fr				TODRI				EN	PLUGBA	СК	OR AD	D A ZONE
AIIL	ACAIT	UNTOR	Operator Name	and Address	LL, NL-1		N, DEEL	<u>ب</u> ان	ILUUDA		ID Number	
			COG OPERAT 550 W. Texas,	Suite 1300						, Ab	229137 I Number	
) Drong	rty Code		Midland, T		roperty Name						-025-374 Well No.	91
riope	-			г	Red Ra	aider S	State		<i>,</i>		2	/
	34284	l %F	roposed Pool 1			1				posed Po	ol 2	
	Eum		s 7 Rivers (Queen (Oi	il)					p = = = = = = = = = = = = = = = = = = =		
				<u> </u>	⁷ Surface	Locati	on					
UL or lot no.	Section	Township	Range	Lot Idn	Feet fro	r	North/South line		Feet from the	East/	West line	County
G	19	20S	36E		198		North		1980		East	LEA
			⁸ Propo	sed Bottom	Hole Locat	ion If E	Different From	m Su	rface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet fro	m the	North/South line	e	Feet from the	East/	West line	County
				A.3.3	4' 1 117 -	11 T. C.						
11 Work	Type Code		¹² Well Type Cod		tional We	/Rotary	rmation	14 1.0	ase Type Code		¹⁵ Grou	nd Level Elevation
WOIK	P P		0			Rotary {			S		0.00	3628
¹⁶ N	Iultiple		17 Proposed Dep	th	¹⁸ For			1	Contractor		:	20 Spud Date
	N				Bone				1		-	
Depth to Grou	undwater			Distance fro	om nearest fres	sh water v	vell		Distance fro	om neares	st surface w	ater
Pit: Liner	: Synthetic	mil	s thick Clay	Pit Volum	ne:bbls		Drilling Met	thod:				
Close	ed-Loon Sys	stem					Fresh Wa	ate r [) iesel/Oil	-based 🗖	Gas/Air
CIO3			21	Proposed	l Casing a	nd Ce	ment Prog			noson com		Gaermin
Uala	Vine	Con	na Siza	*			¥	<u> </u>		`		Estimated TOC
Hole S	size		ng Size		eight/foot		etting Depth		Sacks of C			Estimated TOC
17.½			3 3/8	48			512		430			Surface
<u>11</u>	10		5/8	32	7		3800		155		т	<u>Surface</u> OC @ 2100'
	<u>م</u>		1 72		1		10/07			U	· · · · · · · · · · · · · · · · · · ·	
										·····		
Describe the	blowout pr	evention prop	gram, if any. Us	e additional sl	heets if necess	ary.	- 4 6 4' -		:41	·	1000	new productive zone. 8293037 -7914'.
	COGO	perating p	roposes to re	ecomplete	to the Eur	nont; Y	ates 7 Rive	ers (Queen (Oil)	as foll		A P
		•			-						3	W S. Con S.
• P	ert Seve	n Rivers (@ 4010' – 40	520'. 10',						1	N	Constant al
• A	cidize w	/ 2000 gal	lons 15% H	CL acid	~		tuninge 1	Ve	er From A	ppro		bro 40 CD C
• F	rac via 5	i-1/2" csg.			۲ 6	STALL	Liniage	l er Frill	ing Under	WAY		. S.
		-	duction prod	ucing from	n this inter		I CHILBOS	P	upbac	Ķ	0181	29131416121
			given above is				<u>ОП</u>	CC		TION	פועום	ION
best of my ki	nowledge an	nd belief. I fu	rther certify the	at the drilling	g pit will be							
			guidelines □, a roved plan □.	general peri	mit 🛄, or	Approv	ved by:			<u></u>		
) / / (upp	····· Pinti [].	Sn.		 	Z	Ż	Long	•		
Printed name			\sim (a	lua	sar	Title:	/		/			
Title:	Ph	yffis A. Edwa	ords, Regulator	Analyst		Approv	val Back 2	72	006	Expirati	on DRET	ROLEUM ENGINE
E-mail Addr	ess: p	edwards@con	choresources.co	<u>m</u>								
Date: 6/21			Phone: 432-			Condit	ions of Approva	al Atta	ched 🗖			
Date. 0/21/			11010. 452-	000-1010			iono or reprove					1

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DIS	ŤF	RICT	I				
1625	N.	FRENCH	DR.,	HOBBS,	NM	88240	

DISTRICT II 1301 W. GRAND AVENUE, ARTESIA, NM 88210

DISTRICT III

State of New Mexico



Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102 Revised JUNE 10, 2003 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies



From:	Phillips, Dorothy, EMNRD	Sent: Tue 6/27/2006 8:07 AM
Го:	Mull, Donna, EMNRD	
Cc:		
Subject:	RE: Financial Assurance Requirement	
Attachment	ts:	

From: Mull, Donna, EMNRD
Sent: Tuesday, June 27, 2006 8:03 AM
To: Phillips, Dorothy, EMNRD
Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD
Subject: Financial Assurance Requirement

Dorothy,

Is the Financial Assurance Requirement for these Operators OK?

Strata Production Co (21712) ConocoPhillips Co (217817) Chesapeake Operating Inc (147179) Platinum Exploration Inc (227103) COG Operating LLC (229137) Pogo Producing Co (17891)

I have checked each Operator in the Inactive well list.

Please let me know. Thanks and have a nice day. Donna