	NEY			ON COMMISSION	Form C-104 Supercedes Ol	d C-104 and C-
FILE UN A			FOR ALLO		Effective Islat	
U.S.G.S.	AUTHORIZ	ATION TO TR	ANSPORT 6	L AND NATURA	L GAS	
LAND OFFICE OIL		JUN 29 2		7	~~. ,	
TRANSPORTER GAS		JUN LJ L	31 14 0	ſ		• ,
OPERATOR						
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Continental 011	Company					······
P. O. Box 460, H	lobbs, New Me	exico 882	240			•
Reason(s) for filing (Check proper b	ox)			her (Please explain)		
New Well L	Change in Tran Oil	aporter of:		change we	ll name - effe merly Hill A N	stive : o. 6
Change in Ownership	Casinghead Gau	· · ·	insate 🗍 🔘	perated by	Pan American.	
f change of ownership give name	, ·		· · ·		· · · · · · · · · · · · · · · · · · ·	
ind address of previous owner		······································				
DESCRIPTION OF WELL AN	D LEASE	Name, Including F	Formation	Kind of	Legge	Lease No
Eumont Hardy Unit		umont		[ · · · · · ·	ederal or FeePatented	1
Location				0.0	1.1	
Unit Letter K;	2970 Feet From The	, <u>North</u> Li	ne and <u>19</u>	80 Feet F	rom The West	
Line of Section 6	Township 21	Range	37	. NMPM,	Lea	County
DESIGNATION OF TRANSPO	RTER OF OIL AND	NATURAL G	48			
Name of Authorized Transporter of (			Address (Gi		approved copy of this form is	to be sent)
Shell Pipeline Cor Name of Authorized Transporter of C	mpany	t Dry Gga		90, Midland	L, Texas approved copy of this form is	to be sent)
Warren Petroleum		· ··· · · · · · · · · · · · · · · · ·			New Mexico	,
If well produces oil or liquids,	Unit Sec.	Twp. Rge.	la gas actua	illy connected?	When:	
give location of tanks,	<u>  I   36  </u>	20 37	Yes		<u>NA</u>	
f this production is commingled COMPLETION DATA	· · · · ·	•				· · · · · · · · · · · · · · · · · · ·
Designate Type of Comple	tion = (X)	ll   Gas Well	New Well	Workover Deepe	n Plug Back Same Re	s'v. Diff. Res
Date Spudded	Date Compl. Ready	to Prod.	Total Depth	ii	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.	i Name of Producing	Formation	Top Oil/Ga	- Rat	Tubing Depth	
Lievenious (DF, RKD, RT, GR, etc.	I Name or Producting	r ormation	1 ob Ott/Gu	e tay	i uping Depin	
Perforations		······································	· · · · · · · · · · · · · · · · · · ·	· · ·	Depth Casing Shoe	······································
	TUBI	NG, CASING, AN	D CEMENTI	NG RECORD		···
HOLESIZE		UBING SIZE	Ţ	DEPTH SET	SACKS CE	MENT
·				· <u>····································</u>		
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	· · · · · · · · · · · · · · · · · · ·					
	FOR ALLOWABLE	(Task must ha	ofter recovery i	of sotal volume of loa		
TEST DATA AND REQUEST OIL WELL		able for this d	lepth or be for ;	(ull 24 hours)	d oil and must be equal to or	exceed top all
	Date of Test	able for this d	lepth or be for ;	(ull 24 hours) (ethod (Flow, pump, g		exceed top all
OIL WELL		able for this d	lepth or be for ;	lethod (Flow, pump, )		exceed top all
OIL WELL Date First New Oil Run To Tanks Length of Test	Date of Test Tubing Pressure	able for this d	lepth or be for j Producing N Casing Pres	(ethod (Flow, pump, ) ssure	as lift, etc.) Choke Size	exceed top all
OIL WELL Date First New Oil Run To Tanks	Date of Test	able for this d	lepth or be for ; Producing M	(ethod (Flow, pump, ) ssure	ras lift, etc.)	exceed top all
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date of Test Tubing Pressure	able for this d	lepth or be for j Producing N Casing Pres	(ethod (Flow, pump, ) ssure	as lift, etc.) Choke Size	exceed top all
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