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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- <u>Injection Well</u>	7. Unit Agreement Name <u>Eumont Hardy</u>
2. Name of Operator <u>Continental Oil Company</u>	8. Farm or Lease Name <u>Eumont Hardy Unit</u>
3. Address of Operator <u>Box 460, Hobbs, NM 88240</u>	9. Well No. <u>35</u>
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>NORTH</u> LINE AND <u>1980</u> FEET FROM THE <u>EAST</u> LINE, SECTION <u>6</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat <u>Eumont Yates 7 Rms</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3483 GL</u>	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER <u>Clean Out and Acidize</u> ☒	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1108.

It is proposed to clean out and acidize the injection zone in order to lower injection pressure and increase injection rates, as follows:

1. Tag fill. CO to PBTD if necessary.
2. Jet wash acidize OH (3530'-3791') w/3000 gals. MOD 202 Acid w/additives in 3 stages. Stage 1 pump 500 gals PAD and follow w/1000 gals MOD 202 w/additives @ 4-6 BPM. Divert w/1000 lbs rock salt w/650 gals brine water w/30 lbs 1000 gal guar gum. Stage 2 - repeat stage 1. Stage 3 pump remaining 500 gals. PAD and 1000 gals MOD 202 w/additives @ 4-6 BPM.
3. Plug up wellhead and start injection to dissolve salt and displace spent acid into formation.

* All acid to be inhibited for minimum 24 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wm. A. Butterfield TITLE ADMIN. SUPERV. DATE 6-2-78

APPROVED BY Jerry Sutton TITLE SUPERVISOR DISTRICT 1 DATE JUN 05 1978

CONDITIONS OF APPROVAL, IF ANY:
nmccc (5), Partners (7), File