с а ,	OISTRIBUTION SANTA FE' FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR	NTA FE' REQUEST FOR ALLOWABLE CONSERVATION COMMISSION REQUEST FOR ALLOWABLE CONSERVATION COMMISSION REQUEST FOR ALLOWABLE CONSERVATION COMMISSION CONSERVATION COMMISSION CONSERVATIN			Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
1.	PRORATION OFFICE			<u> </u>	• •		
	Continental Oil C	•		·			
	P. O. Box 460, Hobbs, New Mexico 88240						
	Reason(s) for filing (Check proper box)		Other (Please				
	New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Ga Casinghead Gas Conden	• 🛄 Formerly	e well nam Hill No.	ne - effective 1 operated by	6-1-67. Skelly.	
	If change of ownership give name				- 		
•	and address of previous owner	<u></u>		· · · · · · · · · · · · · · · · · · ·		3. 3	
И.		ease Name: Name, Including F			;	Lease No.	
	Eumont Hardy Unit	35 Eumont		State, Føderal	or Fee Patented		
	Location 1080 North 1980 Fact						
	Unit Letter 2 19	80 Feet From The North Lin	e and 1980	Feet From T)	e East		
	Line of Section 6 Tow	mship 21S Range	37E , NMPM,	Lea	···	County	
HI.	III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
	Nume of Authorized Transporter of Oil 🛣 or Condensate 🗌 Address (Give address to which approved copy of this form						
	Shell Pipeline Comp Nume of Authorized Transporter of Cas	Box 1190, Midland, Texas Address (Give address to which approved copy of this form is to be sent)					
	Name of Authorized Transporter of Casinghead Gas 🔀 or Dry Gas 🗔 Warren Petroleum Corporation		Box 68, Monument, New Mexico				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connecte	1			
		<u> I 36 20 37</u> h that from any other lease or pool,	Yes	·····	NA		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen		v. Diff. Res'v.	
	Designate Type of Completio		Indem Halt Incirco.et	I I		l	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	- ¹	P.B.T.D.	····	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
					·······		
	Perforations			Depth Casing Shoe			
	TUBING, CASING, AND CEMENTING RECORD					·····	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	T	SACKS CEM	ENT	
					1		
		· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·	······································	•	
v	L		l	a of load of la			
	Oll. WELL Date First New Oil Run To Tanks	r recovery of total volume of load oil and must be equal to or exceed top allow- h or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)					
	Length of Teat	Tubing Pressure	Casing Pressure		Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbla.		Gas-MCF		
			· · · · · · · · · · · · · · · · · · ·		l,		
•	GAS WELL		·		;	· · · · · · · · · · · · · · · · · · ·	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	•	Gravity of Condensate	· · · · · · · · · · · · · · · · · · ·	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Bbut-	(in)	Choke Size		
VI.	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION				
			APPROVED (19				
			SIGNY		1	• 1	
	NMOCC-5 ATL-Ros-2	i f		- i ii	JL 6 196		
	Pan Am-Hobbs-2 FII						
	· Juse W. the	(Signature)		This form is to be filed in compliance with RULE 1904. If this is a request for allowable for a newly drilled or deepened			
	Supervising	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					
	(Tii		All sections of this form must be filled out completely for allow- able on new and recompleted wells.				
	<u>6-28-67</u> (Date)		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.				
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