ſ		1		
	DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104
	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C+104 and C+11). Effective 1-1-55
	FILE		AND	
	LAND OFFICE	I AUTHORIZATION IO IRA	NSPORT OIL AND NATURAL GAS	•
	TRANSPORTER DIL		· · · ·	
	GAS I		`	
	OPERATOR	(		
1.	PRORATION OFFICE			······
	Conoco Inc.			
	Address			
	P.O. Box 460, Hobbs, New Mexico 83240			
	Reasonis) for tiling (Check proper box) New Well	) Change in Transporter of:	Other (Please explain) Change of company	0 martin (martin
	Becompletion	Cit Dry Ga	Change of corporat Continental 0il Co	
	Change in Cwnership	Castrahead Gus Conder		mpany effective
	If change of ownership give name and address of previous owner			
	DESCRIPTION OF WELL AND LEASE			
11.	Lease Name Veli No. Pool Name, Including Formation Kind of Lease O. O. Lease 10.			
	Eunout Hardy Unit	34 Eunort Jates	Teurs Queen State, Federal or	Fee latented
	Location		121 7	
	Unit Letter : 87	Feet From The Lin	e and Feet From The	<u> </u>
	Line of Section 6 Tou	waship 21-5 Bange	37-E , NMEM. 102	L County
		(Iship A Strange		security j
III.		TER OF OIL AND NATURAL GA		
	Name of Authorized Wansporter of Oil	cr Condensate	Address (Give address to which approved	copy of this form is to be sent)
	Dhell Tipeline	strigheda bas or Dry Gas	Address (Give address to which approved	copy of this form is to be senting
	Warren Petrole			ment N.M.
	if well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected? When	<u> </u>
	give location of tanks.	t I	   	
	If this production is commingled with that from any other lease or pool, give commingling order number:			
IV.	COMPLETION DATA	Oil Well (Gas Well	New Well 'Workover Deepen P	Plug Back Same Resty. Dlif. Resty.
	Designate Type of Completic	$\operatorname{on} - (X)$		
	Date Spudaed	Date Compl. Reday to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cil/Gas Pay	'ubing Depth :
	Bertorations			Pepth Casing Shoe
	· _			
	TUBING, CASING, AND CEMENTING RECORD			
	HOLESIZE	CASING & TUBING SIZE	DEPTHSET	SACKS CEMENT
	<u></u>	i		
<b>v</b> .	<b>TEST DATA AND REQUEST FOR ALLOWABLE</b> (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)			
	OIL WELL Date First New Gil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, e	stc.)
				-
	Length of Test	Tubing Pressure	Casing Pressure C	Choke Size
		1 		
	Actual Prod. During Test	Ctl-Bbls.	Water-Bbls. C	Gas - MCF
	۱ <u></u>	1		
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF G	iravity of Condensate
	Testing Nethod (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut~in)	choke Size
VI.	CERTIFICATE OF COMPLIANC	`F	, OIL CONSERVATI	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVEB	
			BY Secres Xillan	
	, Man		TITLE District Supervisor	
	Hamasa.		This form is to be filed in compliance with RULE 1104.	
	(Sighature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
	Division Manager		tests taken on the well in accordance with RULE 111.	
	(Tij	le)	All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
	6/11/	//		
	NOCD (5) (Pare)		Separate Forms C-104 must be filed for each pool in multiply	
-	PARTNERS	FILE	completed wells.	

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