

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

FEB - 4 1972

OIL CONSERVATION COMM.

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name <i>Eumont Hardy</i>	
2. Name of Operator <i>Continental Oil Company</i>		8. Farm or Lease Name <i>Eumont Hardy Unit</i>	
3. Address of Operator <i>Box 460 Hobbs, New Mexico</i>		9. Well No. <i>34</i>	
4. Location of Well UNIT LETTER <i>F</i> <i>1876.5</i> FEET FROM THE <i>North</i> LINE AND <i>1867</i> FEET FROM THE <i>West</i> LINE, SECTION <i>6</i> TOWNSHIP <i>21S</i> RANGE <i>37E</i> NMPM.		10. Field and Pool, or Willam <i>Eumont Yates 7</i> <i>Reiner Queen</i>	
15. Elevation (Show whether DF, RT, GR, etc.) <i>3494' df</i>		12. County <i>Lea</i>	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set OH packer at 3573'. Frac'd w/ 40,000 gals treated produced water w/ 60,000 # 20/40 Sand in 2 equal stages. Diverted between stages w/ 400# benzoic acid and 200# rock salt mixed in 400 gals gelled water. Work started - 1-3-72 Completed - 1-6-72

Test - before

Test - after

Pmpd 20 BO and 15 BW in 24 hrs.

Pmpd 56 BO and 84 BW in 24 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>[Signature]</i>	TITLE <i>Admin Supervisor</i>	DATE <i>1-28-72</i>
APPROVED BY <i>[Signature]</i>	TITLE <i>SUPERVISOR DISTRICT I</i>	DATE <i>JAN 31 1972</i>
CONDITIONS OF APPROVAL, IF ANY:		

UMOC(5) E. Hardy Partners (9) File