

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
P.O. Box 1980  
Hobbs, NM 88241

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Lynx Petroleum Consultants, Inc.

3. Address and Telephone No.

P.O. Box 1708, Hobbs, NM 88241 505-392-6950

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FSL & FEL

Sec. 6, T-21S, R-37E

5. Lease Designation and Serial No.

LC 031741(B)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8910088560

8. Well Name and No.

Eumont Hardy Unit #46

9. API Well No.

30-025-06679

10. Field and Pool, or Exploratory Area

Eumont Yates-SR-QN

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Temporary Abandonment  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

EXTENSION OF T.A. STATUS:

1. C.I.B.P. @ 3475'.
2. Hole loaded with packer fluid.
3. Mechanical Integrity Test O.K. (12/13/94). (Attached).
4. Rationale: This wellbore is in an active federal waterflood unit and may be reactivated when infill drilling becomes viable - estimate three to five years at current oil price projections.

**APPROVED FOR 12 MONTH PERIOD  
ENDING MAR 13 1999**

**NOTE! 5 YEAR TA STATUS ENDS 12/13/99 BASED ON 12/13/94 TEST.  
PLEASE PROVIDE PLAN OF DEVELOPMENT AFTER THIS DATE.**

14. I hereby certify that the foregoing is true and correct

Signed

M. J. White

Title

President

Date

7/21/98

(This space for Federal or State office use)

(ORIG. SGD.) LES BABYAK

Approved by

Title

PETROLEUM ENGINEER

Date

JUL 31 1998

Conditions of approval, if any:

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