

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

P.O. Box 1980

Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

LC 031741(B)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8910088560

8. Well Name and No.

Eumont Hardy Unit #4

9. API Well No.

30-025-06679

10. Field and Pool, or Exploratory Area

Eumont Yates-SR-QN

11. Country or Parish, State

Lea County, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Lynx Petroleum Consultants, Inc.

3. Address and Telephone No.

P.O. Box 1708, Hobbs, NM 88241 505-392-6950

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FSL & FEL

Sec. 6, T-21S, R-37E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Temporary Abandonment

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

EXTENSION OF T.A. STATUS:

1. C.I.B.P. @ 3475'.

2. Hole loaded with packer fluid.

3. Mechanical Integrity Test O.K. (12/13/94). (Attached).

4. Rationale: This wellbore is in an active federal waterflood unit and may be reactivated when infill drilling becomes viable - estimate three to five years at current oil price projections.

APPROVED FOR 10 MONTH PERIOD

ENDING 12/13/99

14. I hereby certify that the foregoing is true and correct

Signed

Maxwell

Title

President

Date

3/2/99

(This space for Federal or State office use)

(ORIG. SGD.) ALEXIS C. SWOBODA

Title

PETROLEUM ENGINEER

Date

MAR 16 1999

Approved by
Conditions of approval, if any:

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