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Form 3160-5
(June 1990)UNITED STATES OIL CONSERVATION DIVISION
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Lynx Petroleum Consultants, Inc.

3. Address and Telephone No.

P.O. Box 1979, Hobbs, NM 88241 505-392-6950

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FSL & FEL
Sec. 6, T-21S, R-37E

5. Lease Designation and Serial No.

LC-031741 (B) ✓

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8910088560

8. Well Name and No.

Eumont Hardy Unit No. 4 ✓

9. API Well No.

30-025-06679 ✓

10. Field and Pool, or Exploratory Area

Eumont Yates Seven

11. County or Parish, State Rivers
Queen

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other Temporary
-
- Abandonment
-
- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Ran bit & scraper to 3500' ✓
2. Set C.I.B.P. at 3475' ✓
3. Loaded hole with packer fluid.
4. Ran casing integrity test (chart attached).
Witnessed by: Steve ~~Cathy~~ Caffey (BLM).

5. Rationale: Will be retained for potential use as WIW for secondary recovery efforts.

APPROVED FOR 12 MONTH PERIOD

ENDING 10/25/95

SJS per telecon
w/M. Wise, 1/9/95

14. I hereby certify that the foregoing is true and correct

Signed

Shannon J. Shaw

Title

President

Date

12/16/94

(This space for Federal or State office use)

Orig. Signed by Shannon J. Shaw

Title

PETROLEUM ENGINEER

Date

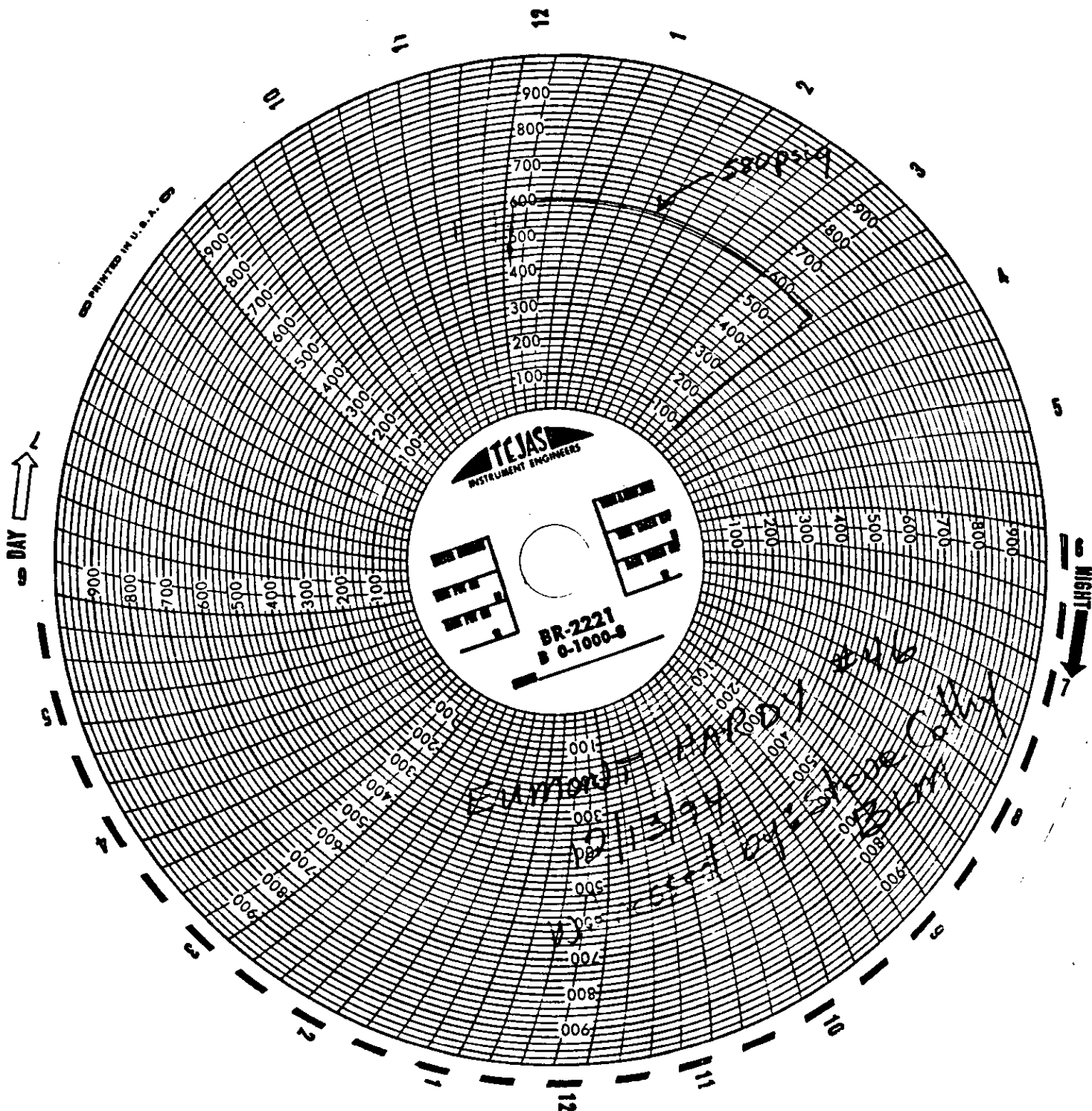
1/9/95

Conditions of approval if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

JES



Elev. 3519' K.B. = +10'

ACTUAL TEMPORARY ABANDONMENT

10/25/94

277' - 10 3/4", 32.75# CSG.
Cemented w/175 sxs Circ.

1372' - 7 5/8", 26.4# CSG.
Cemented w/425 sxs Circ.

T.O.C. 2000' (Calculated)

PACKER
FLUID

C.I.B.P. @ 3475'

PERFS 3529'-3539'

3539' - 5 1/2", 17# CSG.
Cemented w/425 sxs

P.B.T.D. @ 3764'

T.D. @ 3827'

LYNX PETROLEUM
EUMONT HARDY UNIT NO. 46
2310' FSL & FEL
Section 6, T-21S, R-37E
Lea County, NM